District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

| | Form C-104 |
|----------|-----------------------------|
| F | Revised October 18, 1994 |
| | Instructions on back |
| uhmit to | Appropriate Dietrict Office |

5 Copies

| 2040 South Pacheco, Santa Fe. | NM 87505 | ☐ AMENDED REPORT | | |
|---|---|---|--|--|
| I. REQU | JEST FOR ALLOWABLE AND AUTHORIZATION | TO TRANSPORT | | |
| Nearburg Producing Comp | 1 Operator name and Address any | ² OGRID Number 15742 | | |
| 3300 North A Street, Buildi Midland, Texas 79705 | THIS WELL MAS BEEN SERVED TO CONTROL OF THE OBJECT OF THE | ³ Reason for Filing Code NW | | |
| ⁴ API Number | ⁵ Pool Name | ⁶ Pool Code | | |
| 30 - 0 25 34707 | Gem; Morrow | 77370 | | |
| ⁷ Property Code | ⁸ Property Name | 9 Well Number | | |

| Midland, Texas 79705 THIS WELL WAS BEEN RESIGNATED BY LIVE OFFICE OFFICE | | | | | English Service | ODIKORIS | | ³ Reason for Filing Code NW | | | ode | | |
|---|----------|------------------------------|--------------------------|--|------------------|----------------|--------------------------------|---|------------------------|----------------|---------------|--------|--|
| ⁴ API Number ⁵ Pool Name | | | | | | | | _ | ⁶ Pool Code | | | | |
| 30 - 0 25 3 | 34707 | | Ger | m; Morro | w | | 1 convaine | | | | | 77370 | |
| ⁷ Pr | operty C | ode | | | | 8 Property Nam | 8 Property Name | | | | 9 Well Number | | |
| | 25001 | | Kuc | du 9 Fede | eral Com | | | | | | | 1 | |
| II. 10 S | Surfac | ce Location | 1 | | | | | | | | | | |
| UI or lot no. | Sectio | n Township | | Range | Lot Idn | Feet from the | Feet from the North/South Line | | Feet from the | East/West line | | County | |
| М | 9 | 19\$ | l | 33E | | 660 | 660 South | | 660 | West | | Lea | |
| 11 | Botto | m Hole Loc | catio | on | | | • | | | | · | | |
| UI or lot no. | Sectio | n Township | | Range | Lot Idn | Feet from the | North/So | uth Line | Feet from the | East/W | est line | County | |
| | | | | | | | | | | | | | |
| 12 Lse Code 13 Producing Method Code 14 Gas Connection Date | | | ¹⁵ C-129 Perm | ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date | | Date | ite 17 C-129 Expiration Date | | | | | | |
| F Flowing 01/29/00 | | | | | | | | | | | | | |
| III. Oil ai | nd Ga | as Transpo | rter | s | | | | | | | | | |
| 18 Transporter 19 Transporter Name OGRID and Address | | | | | ²⁰ PO | D | ²¹ O/G | | | | | | |
| Sun Company Inc. (R&M) Sunoco | | | | | | | | and Description | | | | | |
| 21778 907 South De | | etroit | | | 2874 | 2824908 0 | | Section 9, T19S, R33E Tank Battery | | k Battery | | | |
| Tulsa, OK 74 | | 1012 | | | £ 18 | | | | | | | | |
| | | | | | | | | | | | | | |
| 032109 | | LG&E Natural Gas Gathering & | | | 2824 | 909 | G | Section 9, T1 | 9S, R3 | 3E Tan | k Battery | | |
| | | Processing 2777 Stemmo | on Fr | eewav. | Suite 700 | 70 27 | 70 (| | | | | | |
| Dallas, TX 75 | | | | | | | | | | | | | |

| IV. Produced Water | |
|--------------------|--|
| ²³ POD | ²⁴ POD ULSTR Location and Description |

2-3/8"

28249 ID Section 9, T19S, R33E Tank Battery

Well Completion Data 25 Spud Date 26 Ready Date 28 PBTD ²⁹ Perforations 30 DHC, DC, MC 11/03/99 01/29/00 13,770' 13,704' 13,339' - 373' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17-1/2" 13-3/8" 523' 365 sx 11" 8-5/8" 5,200' 1,950 sx 7-7/8" 5-1/2" 13,770' 1,196 sx

Well Test Data

| ³⁵ Date New Oil 01/29/00 | ³⁶ Gas Delivery Date 01/29/00 | ³⁷ Test Date 02/02/00 | ³⁸ Test Length 24 | ³⁹ Tbg. Pressure 440 | ⁴⁰ Csg. Pressure | |
|--|---|-------------------------------------|---------------------------------|------------------------------------|-----------------------------|--|
| ⁴¹ Choke Size | ⁴² Oil | ⁴³ Water | ⁴⁴ Gas | ⁴⁵ AOF | 46 Test Method | |
| 48/64" | 1 | 3 | 413 | | Flowing | |

13,189

| 01/20/00 | 0 1/25/00 | 02/02/00 | | | 440 | | | |
|---|--|---------------------------------------|---------------------------|-------------|-------------------|----------------|--|--|
| ⁴¹ Choke Size | ⁴² Oil | ⁴³ Water | 44 (| Gas | ⁴⁵ AOF | 46 Test Method | | |
| 48/64" | 1 | 3 | | 113 | | Flowing | | |
| ⁴⁷ I hereby certify that the r complied with and that to to the best of my knowled | rules of the Oil Conservation D he information given above is t edge and belief. | ivision have been rue and complete | OIL CONSERVATION DIVISION | | | | | |
| Signature: | Herea | \rightarrow | Approved by: | FREINS S | Service State | [4 7,1c | | |
| Printed name: Kim Stev | wart | - | Title: | | | | | |
| Title: Regulatory Analy | yst | | Approval Date: | | | | | |
| Date: 02/11/00 | Phone: | (915) 686-8235 | | | | 12 (2) | | |
| 48 If this is a change of opera | ator fill in the OGRID number a | and name of the previo | us operator | | | 000 | | |

Previous Operator Signature

Printed Name

Title