

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. Oil Co. 3. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMNM 101114
2. Name of Operator Nearburg Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 915/686-8235	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL and 660' FWL, Section 9, T19S, R33E	8. Well Name and No. Kudu 9 Federal Com #1
	9. API Well No. 30-025-34707
	10. Field and Pool, or Exploratory Area Gem:Morrow
	11. County or Parish, State Lea County, NM

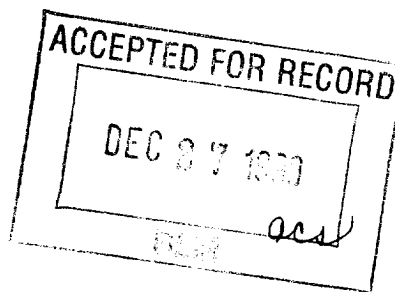
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Production Casing and Cement</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/18/99: Drilled to 13,770'. C&C hole. RU and ran 367 jts 5-1/2" 17# and 20# L80, N80, LTC & BTC csg. Set @ 13,770'. Cmt casing in 1st stage using 465 sxs cmt + additives. Circ 23 sks to surface. WOC. Cmt 2nd stage using 526 sxs cmt + additives. Run Temp Survey, TOC @8,750'. ND BOPE, cut off casing and set slips. Clean pits and release rig @1800 hrs on 12/17/99.



14. I hereby certify that the foregoing is true and correct.
Signed Kim Steuach Title Regulatory Analyst Date 12/21/99
(This space for Federal or State office use)
Approved by Chris Williams Title DISTRICT 1 SUPERVISOR Date 12/21/99
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

