

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil, Gas, and Geothermal Resources Division
1025 N. French Dr.
Albuquerque, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name NMNM 101114
2. Name of Operator Nearburg Producing Company	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 915/686-8235	8. Well Name and No. Kudu 9 Federal Com #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL and 660' FWL, Section 9, T19S, R33E	9. API Well No. 30-025-34707
	10. Field and Pool, or Exploratory Area Gem:Morrow
	11. County or Parish, State Lea County, NM

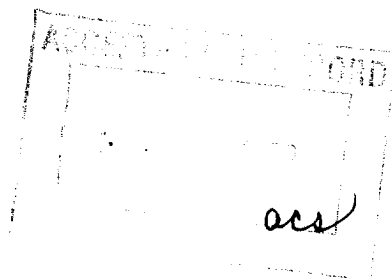
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate Casing and Cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled to 5,200'. C&C hole. RU csg crew and ran 119 jts 8-5/8" 24# and 32# HCK-55, K-55 and J-55 ST&C csg. Set @ 5,200'. Cmt csg in 1st stage using 630 sxs cmt + additives. Open DV tool w/ 900 psi. Ran fluid caliper. Circ off of DV tool. Cmt 2nd stage using 1350 sxs cmt + additives. Circulated 132 sxs to pit. WOC. Cut off casing and weld on wellhead. NU BOPE and test to 5,000 psi - OK.



14. I hereby certify that the foregoing is true and correct

Signed <u>Chris Williams</u>	Title <u>Production Analyst</u>	Date <u>11/17/99</u>
(This space for Federal or State official use)		
Approved by <u>Chris Williams</u>	Title <u>DISTRICT SUPERVISOR</u>	Date <u>DEC - 3 1999</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

