Form 3160-3 (July 1992)

## New Mexico Oil Co-submit in Tripi-ye-(Other instruction

OMB NO. 1004-0136 Expires: February 28, 1995

OMITED :	DIAII	C)	1000 IN	THE REPORT	we meen
DEPARTMENT OF	THE	INTER	RI <b>QB</b> ob	s, NM	88240

5. LRASS DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT  APPLICATION FOR PERMIT TO DRILL OR DEEPEN					W/2 SW/4, Sec. 9; NM NM 101114		
					6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TIPE OF WORK  DRILL X DEEPEN			-	NA 7. UNIT AGREEMENT NAME			
D. TYPE OF WELL	b. TYPE OF WELL					pending	
OIL GAR WELL OTHER SONE SONE					8. FARM OR LEASE NAME, WELL NO. Buffalo Fed Com No. 2		
2. NAME OF OPERATOR KCS Medallion Resources, Inc.					9. AH WEL NO.		
8. ALUKESS AND TELEPHONIS NO.					30 -0 2.5-3470 7 10. FIRLD AND POOL, OR WILDCAY		
7130 South Lewis Avenue, Suite 700, Tulsa, OK 74136-5489. Phone (918)491 4114					10. FIELD AND POOL, OR WILDCAY  Gem Morrow		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660 ft FSL & 660 ft FWL of Section 9					11. SEC., T., R., M., OR BLE. AND SURVEY OR ARRA		
At Brobosed ared, some					Sec. 9, T19S, R33E N.M.P.M.		
	Same						
14. DISTANCE IN MILES	The location is about 14 m		ric <b>a</b> *	]	12. COUNTY OR PARISE Lea	New Mexico	
10. DISTANCE FROM PROI	0820*	16.	NO. OF ACRES IN LEASE		ACRES ASSIGNED	1 Tew Mexico	
LOCATION TO NEAREST PROPERTY OR LEASE (Also to Dearest dr	LINE, FT. OOU I		80 Acres		320 Acres		
TO ACADESM DISTA DELICINO COMPLETEN					TARY OR CABLE TOOLS		
OR APPLIED FOR, ON TO	hether DF, RT, GR, etc.)	APITAN COP	TROLLED WATE	RBAST	tary Tools	DRE WILL START	
ZI, ELETATIONS (DEDW W.	ncent 21 m1; and tout	667 ft, Ground Lev			27 Septemb		
23.	Į.	PROPOSED CASING A	AND CEMENTING PROGRA	M			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMB	NT	
26"	Sch 10, 20"	52.73 lbs.	40 to80 ft		eady-Mix to surface		
17 1/2" 11"	H40, 13 3/8" HCK & J55, 8 5/8"	48 lbs. 32 lbs.	450 ft 5,200 ft		35 sacks w/additive 55 sacks w/additive		
7 7/8"	S95,N & HCN80, 4 1/2"	11.6 lbs.	13,700 ft	69	95 sacks w/additive	s	
2. Drill 17 1/2 in hole to 3. Drill 11 in hole to 52 4. Install Hydrill and BG 5. Drill cement in casing 6. Drill 7 7/8 in hole thr 7. Run electric logs. Sh 8. If warrented, run and	et 20 in conductor w/rat hole d o 450 ft and set 13 3/8 in casing. OP Stack. Test to 2750 psig. It to within 20 ft of shoe. Test of ough the Morrow formation to oot sidewall cores if desired. Cement 4 1/2 in casing. Ceme o 3000 psig prior to perforation	g. Cement to surface. Cement to surface. Cement to surface. Ceasing to 1500 psig. TD. DST as necessary to 500 ft above top ze	٠.	PROFE POOL ( EFF. 0) API NO	OGNO NO. 1 NOV NO. 24 NOVE 9-20 30-025 Voltcamp at minimum.	876 2 99 34 <i>7</i> 07	
A. Location and elevatic     B. Location Verification     C. Vicinity map.	•	H.	Typical Wellsite Layout Archaeological Survey Map of Existing Wells in Ar		lling Operations Plan		
N ABOVE SPACE DESCRIFT theopen directionally, give per 24.	BE PROPOSED PROGRAM: If p	roposal is to deepen, give of and measured and true ver	data on present productive zone ctical depths. Give blowout preve Drilling Engineer	and proposed n nice program, if	any.	roposal is to drill or	
BIGNED		TITLE			DATE		
(This space for Fed OR	eral or State office use) IGINAL SIGNED BY CH DISTRICT I SUPE	IRIS WILLIAMS RVISOP	APPROVAL DATE	P 2 2 19	99		
Application approval does	not warrant or certify that the appli			lease which was	ld entitle the applicant to o	onduct operations thereo	
			Assistant Field Off Lands and Mineral	-		1 - 9 9	

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



AUG 2.7 1999