

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34721
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VB 0176

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name Lusk 16 STATE
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2. Name of Operator RAY WESTALL

8. Well No. 3

3. Address of Operator P.O. Box 4 Loco Hills NM 88255

9. Pool name or Wildcat W Lusk Delaware

4. Well Location Unit Letter N : 1650 Feet From The WEST Line and 330 Feet From The SOUTH Line
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Section 16 Township 19S Range 32E NMPM LEA County

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10. Date Spudded 10/13/00	11. Date T.D. Reached 10/22/00	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 3599	14. Elev. Casinghead 3600
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15. Plug Back T.D. 7235	16. Plug Back T.D. 7200	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools all	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 6516-6536

20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run Neutron / GR

22. Was Well Cured No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8	48	351	17 1/2	365 SX5 CIRC	
8 7/8	32	4327	11	980 SX5 CIRC	
5 1/2	15.5	7235	7 7/8	1150 SX5 CIRC	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6600	None

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6600	None

PRODUCTION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6516-6536	AMOUNT AND KIND MATERIAL USED 1000 gal 15% HCL 15,000 gal N2 Foam 35,000 # 16/30 SD
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28. Date First Production 1-25-00	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	Well Status (Prod. or Shut in) Prod					
Date of Test 3-8-00	Hours Tested 24	Choke Size 1"	Prod'n For Test Period 18	Oil - Bbl. 20	Gas - MCF 100	Water - Bbl. 1111	Gas - Oil Ratio 38°
Flow Tubing Press.	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By GENE TURN
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30. List Attachments LOG DEVIATION SURVEY

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt <u>1000</u>	T. Strawn _____
B. Salt <u>2370</u>	T. Atoka _____
T. Yates <u>2672</u>	T. Miss _____
T. 7 Rivers <u>2998</u>	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand <u>5054</u>
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1000	1000	Surface Lime & Red Brs				
1000	2370	1370	SALT				
2370	2672	302	ANHYDRATE				
2672	2998	326	SAND & LIME				
2998	5054	2056	DOLOMITE				
5054	7235(70)	2181	SAND				

RECEIVED
JAN 10 1964
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