

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe NM 87505

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address MNA Enterprises Ltd Co 106 W. Alabama Hobbs, New Mexico 88242		<sup>2</sup> OGRID Number 124768
		<sup>3</sup> Reason for Filing Code N/W
<sup>4</sup> API Number 30-025-34746	<sup>5</sup> Pool Name Arkansas Junction, Queen (Gas)	<sup>6</sup> Pool Code 70600
<sup>7</sup> Property Code 25685	<sup>8</sup> Property Name State #1	<sup>9</sup> Well Number 1

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	1	18S	36E		1675	South	660	West	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 06-01-2000		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
024650	Dynegy, Inc. Houston, TX 77002	2826121	G	

IV. Produced Water

<sup>23</sup> POD 2826122	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 11/22/99	<sup>26</sup> Ready Date 4/20/2000	<sup>27</sup> TD 4549	<sup>28</sup> PBTD	<sup>29</sup> Perforations 4458-4474	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date 6-15-2000	<sup>37</sup> Test Date 04-20-2000	<sup>38</sup> Test Length 24 hours	<sup>39</sup> Tbg. Pressure 40 psig	<sup>40</sup> Csg. Pressure 60 psig
<sup>41</sup> Choke Size	<sup>42</sup> Oil 0	<sup>43</sup> Water 5 bbls per day	<sup>44</sup> Gas 40 mcf per day	<sup>45</sup> AOF	<sup>46</sup> Test Method Orifice tester
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Daniel M. Alexander Printed name: Daniel M. Alexander Title: Manager Date: 7-27-2000 Phone: 505-391-2702			OIL CONSERVATION DIVISION Approved by: Title: Approval Date:		
<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator OGRID #					
Previous Operator Signature		Printed Name		Title	Date