

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34760
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Goodwin State 10
8. Well No. 1
9. Pool name or Wildcat Goodwin; Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3734' KB 3746'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2490 Hobbs, NM 88240	
4. Well Location Unit Letter SL 2160 Feet From The South Line and 330 Feet From The West Line Section 31 Township 18S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3734' KB 3746'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **New Well Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/19 MIRU pulling unit. NU BOP. RIH w/bit & dc's. DO DV tool. DO to 7766' PBTD. Circ clean. Pickle tbg w/560 gals 15% acid. TOOH. Log 6700-7764'.
12/22 Perf 7679-99' w/4 SPF. Acidize w/1000 gals 15% acid. Swab. Set RBP at 7728' Spot 250 gals 15% acid. Perf 7634-59' w/2 SPF. Rel RBP, POOH. Swab.
1/1 RIH, set CIBP at 7674'. RIH, set cmt retainer at 7593'. Pump 200 sxs cmt. TOOH w/setting tool. RIH w/bit & dc's. DO 7577-7662'. Circ clean. Test squeeze to 1000 psi, OK. TOH w/bit & dc's.
1/8 Spot 250 gals 15% sour acid. Perf 7575-95' w/2 SPF. Swab. Pump 1000 gals 15% sour acid. Swab. Set RBP at 7474'.
1/12 Spot 250 gals 15% acid. Perf 7383-96', 7407-24', w/2 SPF. Swab. Pump 1500 gals 15% sour acid. Swab.
1/20 Pump 4000 gals water frac G30# w/8000 gals 15% acid. Swab.
1/25 Run tbg to 7460'. Reset RBP at 7552'. Test to 1000 psi, OK. Ran pump in tracer. Rel RBP, POOH.
1/26 RIH w/2 3/8" tbg. ND BOP. NU wellhead. RD pulling unit. Currently shut-in for evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 2/2/00
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____