

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34760
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GOODWIN STATE
8. Well No. 1
9. Pool name or Wildcat GOODWIN ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3734 G.L.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552, Midland, TX 79702	4. Well Location Unit Letter L/3 : 2160 Feet From The SOUTH Line and 330 Feet From The WEST Line Section 31 Township 18-S Range 37-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3734 G.L.	

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/24/99 - MIRU TMBR/ Sharp # 10. Spud 12.25" hole @ 0830 hrs, drilled to 1298'. Ran 9.625", 36#, K-55 csg to 1298'. Cemented w/ 450 sx Premium Plus w/ 2% cacl2, 4% gel, Tailed in w/ 155 sx premium Plus. Circulated 110 sx., cement. WOC 42 hrs. NU 11" 3m dual ram BOPE. Tested BOPE to 3000 psi, tested casing to 1000 psi. . Drilled float and resumed drilling formation with 8.75" bit to 7790'. T.D. well @ 0230 hrs 12/10/99.

Logged w/ Platform Express 7792' - surface. LD DP and ran production casing as follows: 173 jts 5 1/2", 17#, N-80 & K-55 and 15.5# K-55 new casing to 7790'. Shoe @ 7789', float collar @ 7748'.

Cemented production casing w/ 685 sx Mod. Super Premium, bumped plug and shifted DV tool, circulated 99 sx to pit. Circulated 2<sup>nd</sup> stage w/ 1225 sx Interfil Prem Plus, tailed in w/ 100 sx 50/50 prem poz. Bumped plug and closed tool, circulated 32 sx to pit.

N.D. stack and installed 7- 1/16" 3M tubing spool. Released rig @ 0330 hrs 12/12/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Walter J. Quean, Jr. TITLE DRILLING SUPERINTENDENT DATE 12/16/99  
TYPE OR PRINT NAME R. J. LONGMIRE TELEPHONE NO. 800/351-1417

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MP