State of New Mexico Mi

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State of New Mexico	Form C-1
State of New Mexico	Revised 1
nerals and Natural Resources Department	••••
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to Appropriate Ene. Minerals and Natural Resources Department	2
District Office OIL CONSERVATION DIVISION	WELL API NO.
	30-025-34771
P.O. Box 1980, Hobbs, NM 88240 310 Old Santa Fe Trail, K00III 200 Santa Fe, New Mexico 87503	
P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE XX FEE
חוכדפוניד ווו	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	LG-1284
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well:	Central EK Queen Unit
WELL XX WILL OTHER	8. Wel: No.
2. Name of Operator	16
Seely Oil Company 3. Address of Operator 7.0102	9. Pool name or Wildcat
815 W. 10th St., Fort Worth, Tx. 76102	EK Yates-SR-Queen
4. Well Location Unit Letter J : 1787 Feet From The South Line and 217	73 Feet From The East Line
Unit Letter : 1787 Feet From The South Line and	Tex Francisco
18S Pance 34E	NMPM Lea County
Section 7 Township 105 Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
V/////////////////////////////////////	<u> </u>
William I I I I I I I I I I I I I I I I I I I	Report, or Other Data
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
The state of the s	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRILLIN	
TEMPORARII Y ABANDON LI CHANGE I DINO	
PULL OR ALTER CASING CASING TEST AND C	CEMENT YOR L
OTHER:	
	neluding estimated date of starting any proposed
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in work) SEE RULE 1103.	2 1999 with L&M Drlg. Co.
work) SEE RULE 1103. The subject well was spudded at 4:15 p.m. MST on December	
. 7 =	
Surface hole was drilled to 1730' RKB with an 11" bit. 8	-5/8" O.D. 24#/ft. csg. was t circulated to surface.
$\frac{1}{2}$ A 1.45 N M MST OR $\frac{12}{2}$	
Waited on cement 12 hrs. Pressure tested csg. & BOP stace before commencement of drilling operations under surface	csg.
before commencement of diffing the	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	12/0/00
Thereby certify that the information and the American mine Petr. Eng.	r DATE12/8/99
SIONATURE	TELEMIONE NO. 817/332-1377
TYPEOR PRINT NAME David L. Henderson	
(This space for State Use)	हैं हैं। कि अ वं
TOPIC CONTRACTOR OF THE CONTRA	DATE
mre	

APTROVED BY

CONDITIONS OF AFFROVAL, IF ANY: