

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-34786													
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>Attempted completion</u>					5. Indicate Type of Lease STATE ☒ FEE ☐														
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					6. State Oil & Gas Lease No. VA-1899														
2. Name of Operator EnerQuest Resources, LLC					7. Lease Name or Unit Agreement Name Goodwin "30"														
3. Address of Operator P. O. Box 11150, Midland, TX 79702					8. Well No. 1														
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>south</u> Line and <u>1650</u> Feet From The <u>west</u> Line Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM Lea County					9. Pool name or Wildcat Goodwin (Abo)														
10. Date Spudded 12-29-99		11. Date T.D. Reached 1-22-00		12. Date Compl. (Ready to Prod.) NA		13. Elevations (DF & RKB, RT, GR, etc.) 3737' GR		14. Elev. Casinghead 3738'											
15. Total Depth 7700'		16. Plug Back T.D. 7375'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools ☒ Cable Tools		20. Was Directional Survey Made yes											
19. Producing Interval(s), of this completion - Top, Bottom, Name 7462-86 (Abo), 7018-44 (Drinkard)							22. Was Well Cored No												
21. Type Electric and Other Logs Run GR-CNL-LDT-DLL-MSFL																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8 5/8"		24		1391'		12 1/4"		1000 sks "C"		0									
5 1/2"		17 & 15.50		7698'		7 7/8"		570 "C"		0									
24. LINER RECORD					25. TUBING RECORD														
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
NA										NA									
26. Perforation record (interval, size, and number) 7462-76 (15 holes @ .46") 7482-86 (5 holes @ .46") 7018-44 (18 holes @ .46")					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.														
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED												
					7462-86		500 gals 15% HCL (CIBP@7375')												
					7018-44		Natural												
28. PRODUCTION																			
Date First Production NA			Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in) NA Dry Hole										
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
30. List Attachments OH Logs, Deviation Survey																			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <u>CEFR</u>					Printed Name <u>Christopher P. Renaud</u>					Title <u>Vice President</u>					Date <u>3-09-00</u>				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1533</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1650</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2680</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2830</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3138</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3770</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4130</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4507</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard <u>7010</u>	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>7410</u>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1533	1533	SURF Rock & red bed				
1533	1650	117	ANY				
1650	2680	1030	SALT				
2680	2830	150	sd, sh, salt, anhy				
2830	3770	940	sd, sh. Dol				
3770	4507	737	sd, Dol				
4507	5915	1408	sd, sh. Dol				
5915	6350	435	Dol				
6350	6830	480	sd anhy lime & sh				
6830	7700	870	Dol, sh, sd				

RECEIVED
 HOPE
 OCT