Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103		
District I		Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.			
1625 N. French Dr., Hobb	s, NM 88240				30-025-34786		
<u>District II</u> 811 South First, Artesia, N	гм 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III		2040 South Pacheco			STATE  FEE		
1000 Rio Brazos Rd., Azte	∞, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
<u>District IV</u> 2040 South Pacheco, Sant	a Fe, NM 87505		,		o. State On e	e Cas Lease 110.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name:		
PROPOSALS.)  1. Type of Well:	_				Goodwin "30"		
Oil Well	Gas Well	Other			8. Well No.		
2. Name of Operator					1		
EnerQuest Resources, LLC					9. Pool name or Wildcat		
3. Address of Operator P. 0. Box 11150, Midland, TX 79702					Goodwin (Abo)		
4. Well Location	11150, Mai	unu , 17 13702					
Unit Letter_	К:	1650 feet from the	e South	line and	1650 <b>fee</b> t	from the West line	
Section	30	Township	18S <b>R</b> a	unge 37E	NMPM	County Lea	
Section	30	10. Elevation (Show					
		3737'					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDI	IAL WORK	PLUG AND ABANDO	N 🗆	REMEDIAL WOR	RK L	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON					ILLING OPNS. [	☐ PLUG AND ☐ ABANDONMENT ☐	
PULL OR ALTER CA	ASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	CASING TEST AND		
OTHER:				OTHER: Concl	ude Drillir	ng Operations 🔼	
12 Describe propo	proposed work). n.	SEE RULE 1103. Fo	or Multiple	rtinent details, and Completions: Attac	give pertinent da	ites, including estimated date ram of proposed completion	
1/21/00	TD 7 7/8"	hole @ 7700' @	5:15 am	on 1/22/00.			
1/22/00	Ran Logs (	GR/CNL/CDL/DLL/	MLL)				
1/23/00	5 5 1 (0)	1	:+ 17#	float collar	, 37-jts 17	#, 141 jts 15.50# LT&C	
1,25,00							
1/23/00 Ran 5 1/2" guide shoe, 1-jt 1/#, 110dt colldi, 3/ 3c5 1/x, J-55, LT&C csg, csg, 3-jts 17# LT&C csg. Ran total of 182 jts of 5 1/2", J-55, LT&C csg, @ 7698' KB. Rig up Dowell to cmt. Lead w/210 sx Cl"C" w/3% D-44 + 16% D + 0.6% D-13 + 0.2% D-46. Tail in w/460 sx Cl"C" w/2% M-117 + 0.5% D-112							
	0 CN D 1	2 1 2 2 2 2 1 1 4	1-71-71	1 W//INDESCRIPT	1. W////	11/ 10.5% 0 442	
$0.2\%$ $0.65 \pm 0.2\%$ $0.46$ Plug down @ 7:00 pm on 1/23/00. Here on: 320 3.7							
& cut off 5 1/2" csg. Rig release @ 11:00 pm on 1/23/00.							
						-	
I haraby antify that	t the information	above is true and com	plete to the	best of my knowle	dge and belief.	·	
SIGNATURE	9.76	2 de la constante de la consta	TITLE	Vice-Preside	nt Engineer	ing DATE 1/24/00	
T a as print name	. 1 T. Len	t			•	Telephone No. 915/685-311	
(This space for Star	te use)	-				<del></del>	
(This space for Star	CRISIPO					DATE	
APPPROVED BY	1 -		TITLE_			DATE	
Conditions of appre	oval, if any:	•					

