

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34787

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No. 24182

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name LANEY REESE	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Well No. 3	
2. Name of Operator LYNX ENERGY COMPANY, INC.		9. Pool name or Wildcat HOBBS SAN ANDRES EAST	
3. Address of Operator 2121 SAN JACINTO, STE 860, LB 52, DALLAS, TX 75201			
4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line 30 Section <u>18S</u> Township <u>39E</u> Range <u>NMPM</u> LEA County			
10. Date Spudded 12/26/99	11. Date T.D. Reached 01/02/2000	12. Date Compl. (Ready to Prod.) 01/18/2000	13. Elevations (DF& RKB, RT, GR, etc.) 3608' GR, 3618' KB
14. Elev. Casinghead			
15. Total Depth 4627'	16. Plug Back T.D. 4623	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By ALL
19. Producing Interval(s), of this completion - Top, Bottom, Name 4503.5-4609' San Andres		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Induction/Density		22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1911	12-1/4	825 sx	0
5-1/2	15.5	4627	7-7/8	585 sx	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	4605

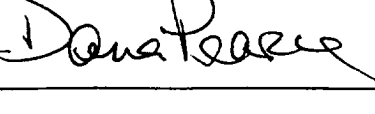
26. Perforation record (interval, size, and number) 4603.5--4609' , 0.42", 19 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4603.5-4609'	950 gals 15% on perforations

28. PRODUCTION							
Date First Production 01/18/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 01/24/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 74	Gas - MCF 24	Water - Bbl. 17	Gas - Oil Ratio 324:1
Flow Tubing Press. 80	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 74	Gas - MCF 24	Water - Bbl. 17	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to GPMTest Witnessed By
Danny Sellers

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: 

Printed

Name

Dana Pearce

Title Secretary

Date 02/11/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1550	1550	Red Beds				
1550	3240	1690	Anhydrite, Shale & Salt				
3240	3290	50	Anhydrite, Shale & Sand				
3290	3530	240	Anhydrite, Shale				
3530	3560	30	Anhydrite, Shale & Sand				
3560	3590	30	Anhydrite, Shale				
3590	3600	10	Anhydrite, Shale & Sand				
3600	3780	180	Anhydrite, Shale				
3780	3840	60	Anhydrite, Shale, Salt & Dolomite				
3840	3960	120	Anhydrite, Shale & Dolomite				
3960	4050	90	Anhydrite, Shale, Sand & Dolomite				
4050	4110	60	Anhydrite, Shale & Dolomite				
4110	4230	120	Anhydrite, Shale, Sand & Dolomite				
4230	4500	270	Shale, Dolomite & Sand				
4500	TD	118	Dolomite				