District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

2040 South Pacheco

Santa Fe, NM 87505

Oil Conservation Division

OIL CONSERVATION DIVISION

Expiration Date:

Approved by the sect by

Title:

Approval Date

Attached

Conditions of Approval:

Form C-101 Revised March 17, 1999

Submit to appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address ² OGRID Number Lynx Energy Company, Inc. 175071 2121 San Jacinto, Ste 860, LB 52 API Number 30 - **025** 34 Dallas, TX 75201 Property Code Property Name Well No. 24 182 LANEY REESE ⁷ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 30 18S SOUTH EAST LEA ⁸ Proposed Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line UL or lot no. Section Township Range Feet from the East/West line County ⁹ Proposed Pool 1 10 Proposed Pool 2 HOBBS SAN ANDRES EAST 12 Well Type Code 13 Cable/Rotary 11 Work Type Code 14 Lease Type Code 15 Ground Level Elevation N 0 R р 3614' 18 Formation 17 Proposed Depth 19 Contractor 20 Spud Date 16 Multiple SAN ANDRES NO 4700' Rod Ric Drilling Co. 12/10/99 ²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 8-5/8" 12-1/4" 24# 1900' 950 Surface 7-7/8" 5-1/2" 15.5# 4700' 500 1800' Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Drill 12-1/4" hole to 1900', set 8-5/8", J-55, 24# ST&C on bottom. Cement with 700 sx HOWCO Light cement & additives, tail in with 250 sx Class "C" & 2% CaCl. Circulate cement to surface. Drill 7-7/8" hole to 4700', set 5-1/2", K-55, 15.5# casing on bottom and cement with 250 sx HOWCO Light & additives, tail in with 250 sx Class "C" & 2% CaCl, estimated top of cement 1800'. Permit Expires 1 Year From Asianovay Date Unless Drilling Underway ²³ I hereby certify that the information given above is true and complete to the

best of my knowledge and belief.

Printed name: Bill Bledsoe

Title: Operations Manager

Signature:

Date: 11/17/99

Blidson

Phone: 214/969-5555x239

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. BOX 2088, SANTA FE. N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number Pool Name 32300 30 ~0 25 ~ HOBBS SAN ANDRES EAST Property Name Well Number Property Code LANEY REESE 24/82 3 OGRID No. Operator Name Elevation LYNX ENERGY COMPANY, INC. 175071 3608

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	18 S	39 E		1650	SOUTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

			Bottom		de cion in bine	ione irom our			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	or Infill C	Consolidation	Code Or	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

· · · · · · · · · · · · · · · · · · ·	
	OPERATOR CERTIFICATION
	I hereby certify the the information contained herein is true and complete to the
	best of my knowledge and belief.
	Bill bledsoe
	Bill Bledsoe
	Printed Name
	Operations Manager
	$\frac{12/03/99}{\text{Date}}$
	Dave
1	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown
	on this plat was plotted from field notes of actual surveys made by me or under my
	supervison and that the same is true and correct to the best of my belief.
	NOVEMBER 5, 1999
	Date Surveyed DMCC Signature & Seal of
	Professional Surveyor
	9 Wonald Joseph 11-11-99
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	Cardinate No. RONALD J. EIDSON 3239 CARY DOSON 12641
	CARATIQUE NO. RONALD 12641 GAY BOSON 12641 MINING TESS MANUAL MICHAEL 12185

LOCALION VERIFICATION MAP



SCALE: 1'' = 2000'

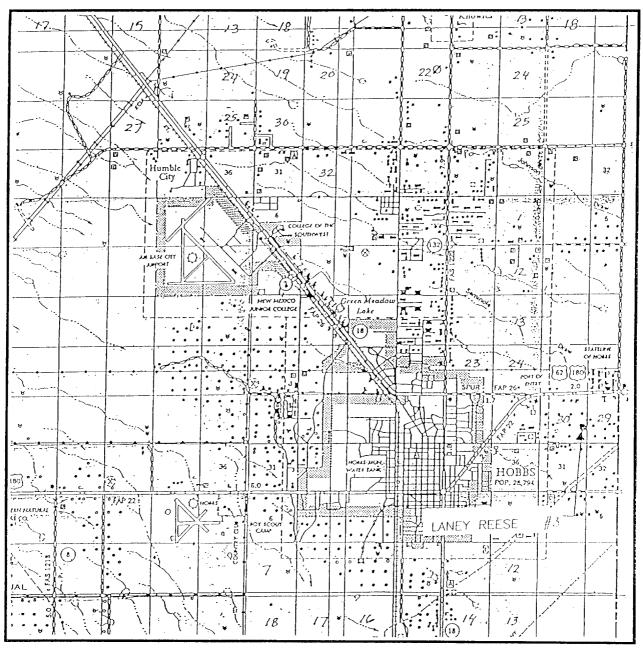
CONTOUR INTERVAL: HOBBS FAST - 5'

SEC. 30 TWP. 18-S RGE. 39-E
SURVEY N.M.P.M.
COUNTYLEA
DESCRIPTION 1650' FSL & 330' FEL
ELEVATION 3608
LYNX ENERGY COMPANY, INC.
LFASE LANEY REESE
U.S.G.S. TOPOGRAPHIC MAP HOBBS EAST. N.M.

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117



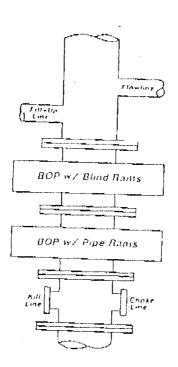
VICINITY MAP

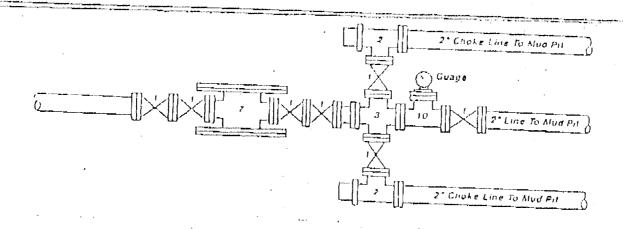


SCALE: 1" = 2 MILES

SEC. <u>30</u> T	WP. <u>18-S</u> RGE. <u>39-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION	1650' FSL & 330' FEL
ELEVATION	3608
OPERATOR	LYNX ENERGY COMPANY, INC
LEASE	LANEY REESE

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117





Leilend

- Halliburton Law lorque, or Stratter Flo-Seal
- 2" Hanged adjustable chokes, run, 1" full opening & equipped are haid from.
- "Hanged Heelige.
- (langed all steet valve (frie x4 in no. 1)
- Driffing speed w. 7" a 4" Hanged steel outlet
- Ording spool #/ [" x 2" llanged outlet.
- oreseure oversted gale valve
- In 2'nanged steet tee

Notes

Choke mandald may be located in Edy convenient position. Use all steel fittings throughout. Make 90° turns with built plugged lees only. Ho field relding will be permitted on any of the components of the choke manifold and related Equipment upstream of the chokes. The choke spoot and all lines and fillings nivel he at least soutystent to the lest pressure of the preventers required, Independent closing control unit with clearly marked controls to be located on warrick floor near driller's position.

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ABOVE DATE DOES NOT INDICATE WHEN CONFIDENTIAL LOGS WILL BE RELEASED