DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

<u>DISTRICT II</u>

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

5 Copie AMENDED REPORT

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| | | | Operator Name and Address PRODUCTION INC. TX 79705 TX 79705 TX 79705 TX 79705 | | | TO HOT COM | | 022351 | | |
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| 11 Bottom | Hole Loc | cation | | | | HOIM | . 010 | <u> i </u> | EAST | LEA |
| UI or lot no. | | Township | Range | Lot.ldn | Feet From | The North/South | · · · · · · · · · · · · · · · · · · · | | | ···· |
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| 166418 | | | and Address OASIS OIL COMPANY | | | | | | and Description | |
| | | ₩F.1= | , OIL CO | PANT | 28 | 25921 |) | | 24-18S-37E COUNTY, NM | |
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