

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34788

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER HORIZONTAL ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

7. Lease Name or Unit Agreement Name

NEW MEXICO EA STATE

8. Well No.

1

9. Pool Name or Wildcat

WILDCAT ABO/WILDCAT DRINKARD,TUBB

4. Well Location

SUR: Unit Letter A : 410 Feet From The NORTH Line and 610 Feet From The EAST Line

Section 24 Township 18S Range 37E NMPM LEA COUNTY

10. Date Spudded

11/8/2001

11. Date T.D. Reached

11/20/2001

12. Date Compl. (Ready to Prod.)

12/1/2001

13. Elevations (DF & RKB, RT, GR, etc.)

3672'

14. Elev. Csghead

15. Total Depth

7674'

16. Plug Back T.D.

6629'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6620-6678 TUBB,6795-6973 DRINKARD,7088-7674 ABO

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6557'	6562'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6620-6629'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6620-6629

ACIDIZE W/2000 GALS WF130

40,000 GALS 20% HCL

3000 GALS WF130

28. PRODUCTION

Date First Production

12/3/2001

Production Method (Flowing, gas lift, pumping - size and type pump)

FLOWING - SHUT IN

Well Status (Prod. or Shut-in)

SHUT-IN

Date of Test

12-03-01

Hours tested

24 HRS

Choke Size

36/48

Prod'n For

Test Period

Oil - Bbl.

634

Gas - MCF

0

Water - Bbl.

69

Gas - Oil Ratio

Flow Tubing Press.

250 PSI

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

NO GAS SALES FLOW-FRAC TANK

Test Witnessed By

30. List Attachments NOATARIZED DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE

Regulatory Specialist

DATE

1/21/2002

TYPE OR PRINT NAME

J. Denise Leake

Telephone No.

915-687-7375