District Office	1/c4/2cg 1-1-02
DISTRICT I CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-025-34788
DISTRICT II	5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	STATE FEE
DISTRICT III	6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	o. Glade Gilly Gas Escape No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	7. Lease Name or Unit Agreement Name NEW MEXICO EA STATE
1. Type of Well: OIL GAS OTHER	
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC.	8. Well No.
Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	Pool Name or Wildcat     WILDCAT ABO/WILDCAT DRINKARD
Well Location     Unit Letter A: 410 Feet From The NORTH Line and 610	Feet From The EAST Line
Unit Letter A: 410 Feet From The NORTH Line and 610  Section 24 Township 18S Range 37E NM	
40 Fig. attac/Shaw bathar DE BVD BT CR ata	
11. Check Appropriate Box to Indicate Nature of Notice, Report	or Other Data
	JBSEQUENT REPORT OF:
NOTICE OF INVENTION TO.	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP	PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMER	_
OTHER:OTHER:	HORIZONTAL COMPLETION
11-08-01: PU 184 JTS 2 7/8" TBG. TAG UP @ 5995. DRILL 2-3' CMT & CIBP. 11-10-01: TIH TO 76 OFF. RUN #1 RIW & SET CIBP @ 6633. RUN #2 RIW & SET CMT RET @ 6001. TIH W/TBG & STING SQUEEZE PERFS BELOW C. RET 6504-6068. SPOT 30 BBLS CMT. SQZ CMT. LEAD CMT 100 SX (TOTAL OF 8.5 BBLS CMT BELOW RET. 11-11-01: TIH W/DC'S & TBG TO 6000. DRILL OUT CMT I (CIBP). PRESS TEST SQZ TO 500 PSI.  11-14-01: MIRU KEY ENERGY RIG #118. 11-15-01: TIH W/MILLS & PU DP. TAG @ 6633. (MAKE WWHIPSTOCK. RUN GYRO. COULD NOT SET WHIPSTOCK. TRIED TO SET 1' TO 10' ABOVE CIB 01: RAN BIT & CSG SCRAPER TO 6629. SET WHIPSTOCK @ 152.4 AZ. MILL 6620-6629.6646,6678,6795,6850,6868,6962,6973,7088,7095,7151,7156,7215,7220,7278,7286,7335,7341,7346,7372,7377,7466,7474,7518,7529,7540,7674 (11-20-01) FISH @ 6516. RIG RELEASED @ 1400 HRS 11-20-01.  11-27-01: MIRUSU. CHANGE OUT BOP STACK. UNLOAD, RACK & COLLAR 218 JTS 3 1/2" TBG T TBG. TIH W/204 JTS TBG TO 6404. 11-30-01: REL RBP @ 6516. LD RBP. TIH ON 3 1/2" FRAC ST PKR @ 6570. 12-01-01: SET PKR & INSTL TREE ON TOP OF BOP. ACIDIZE W/2000 GALS WF 13' FLOW TO TEST TANK. 12-08-01: PU 2 7/8" TBG & PKR. PKR SET @ 6562. XO @ 6558, SN @ 655 INSTL WH. RDPU.  12-19-01: WELL SHUT IN. FINAL REPORT. PENDING FURTHER EVALUATION. (12-03-01: FLOW SALES, 69 BLW)	GER. TEST CSG TO 500 PSI. MIRU TO CL H & TAIL IN W100 SX CL H NEAT.SQZ A RET @ 6001 & 71' CMT. TIH TO PBTD @ 6633  4' CORRECTION BY SLM) TO 6629. TIH BP. SHEAR OFF. FISH WHIPSTOCK. 11-16- WHIPSTOCK. 11-21-01: TIH W/RBP & SET TO BE RUN IN HOLE. 11-28-01: TIH PU 3 1/2" TRING. SHUT DOWN @ 6579. SN @ 6564, 0, 40,000 GALS 20% HCL, 3000 GALS WF130. 57. SET PKR W/10K LBS IN COMPRESSION.
CIBP/PBTD @ 6629'. TOW @ 6620, BOW @ 6629.	
i hereby certify that the information abover's true and complete to the best of my knowledge and belief.  SIGNATURE (	DATE 1/21/02
1 Decided to the	Telephone No. 915-687-7375
TYPE OR PRINT NAME  J. Denise Leake  ORIGINAL SIGNED BY  (This space for State Use)	
(This space for State Use)  PAUL F. KAUTZ  PAUL F. KAUTZ	***
APPROVED PAUL F. NAGINEER	£ 121 242
APPROVED  BYNDITIONS OF APPROVAL IF ANY: TITLE PETROLEUM ENGINEER	DATE DeSoto/Nichols 12-93 ver 1.0