

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Enr Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

- Amended to correct Pool & Perfs

WELL API NO.
30-025-34788

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
NEW MEXICO EA STATE

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

8. Well No. 1

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

9. Pool Name or Wildcat
Hobbs Upper BLINEBRY

4. Well Location
Unit Letter A : 410 Feet From The NORTH Line and 610 Feet From The EAST Line
Section 24 Township 18S Range 37E NMPM LEA COUNTY

10. Date Spudded 12/29/99
11. Date T.D. Reached 1/29/00
12. Date Compl. (Ready to Prod.) 2/15/00
13. Elevations (DF & RKB, RT, GR, etc.) 3672'
14. Elev. Csghead

15. Total Depth 8650'
16. Plug Back T.D. 7625'
17. If Mult. Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6068-6094 *Hobbs Upper BLINEBRY*
20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
CBL/NGT/NEUTRON DENSITY/FMI LOG
22. Was Well Cored
YES

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	415'	14 3/4"	290 SX CL C	
8 5/8"	36#	5072'	11"	570 SX CL H	
5 1/2"	17#	8650'	7 7/8"	1620 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6714-7048 DRINKARD & 6068-6498 BLINEBRY (<i>sg3d</i>)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			6714-7048	6510 GALS 15% HCL	
			6068-6498	SQZ-157 SX	

28. PRODUCTION

Date First Production 4/30/00
Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 1 3/4"X24"
Well Status (Prod. or Shut-in) PROD

Date of Test 5-21-00
Hours tested 24 HRS
Choke Size
Prod'n For Test Period
Oil - Bbl. 20
Gas - MCF 74
Water - Bbl. 119
Gas - Oil Ratio

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
Test Witnessed By

30. List Attachments SURVEY, DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant
TYPE OR PRINT NAME J. Denise Leake
DATE 8-15-00
Telephone No. 397-0405

