Submit 3 copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-34788

5. Indicate Type of Lease STATE ☑ FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name: NEW MEXICO EA STATE

1. Type of Well: OIL WELL ☑ GAS WELL ☐ OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

8. Well No. 1

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

9. Pool Name or Wildcat: WILDCAT DEVONIAN

4. Well Location

Unit Letter A : 410 Feet From The NORTH Line and 610 Feet From The EAST Line

Section 24 Township 18S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3672'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: COMPLETION	☑		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-1-00: MIRU KEY SERVICE UNIT. NUBOP. REC & TALLY 280 JTS 2 7/8" 6.5# L-80 TBG. TIH TO 6275'.
2-2-00: TAG CMT @ 7492'. DRILL 140 CMT & DV. PU TBG & TAG @ 8536'. PBTD. CBL LOG 8500-4970.
2-03-00: PERF WOLFCAMP 7697-7698'. PU PKR, SN & TIH W/2 7/8" TBG. PSA 7606'. LOAD ANNULUS W/10 B.
2-04-00: RU TO SWAB. FL 1000. END FL @ 3600. REL PKR. TOH.
2-10-00: TIH W/CIBP & SET @ 7625'. LOAD CSG & PRESS TEWST CIBP @ 2000 PSI-OK. TIH & DUMP 35' CMT ON CIBP. PBTD @ 7590'.
2-11-00: PERF DRINKARD INTERVALS 6714-18,24-28,44-46,48-50,60-65,84-86,6808-12,16-20,26-30,48-50,52-54,58-62,68-72,92-94,6902-06,22-24,30-34,56-58,64-66,70-72,82-86,90-92,7005-10,34-36,44-48.
2-12-00: TIH W/226 JT TBG. SET RBP @ 7074'. SET PKR @ 6881'.
2-13-00: PUMP 5 BBLS 15% HCL DN TBG. PUMP INTO PERFS @ 5500 PSI. TIH TO 6944. SET PKR. SPOT 5 BBLS ACID TO END OF TBG. ACIDIZE @ .5 BPM & 4500 PSI. REL PKR. SET PKR ABOVE ALL PERFS @ 6598. REL PKR. SET PKR. PULL PLUG & RIG DOWN. REL PKR.
2-14-00: TIH & SET PKR IN BLANK CSG BELOW PERFS @ 7053'. POH TO 6881 & SET PKR. OPEN BYPASS & SPOT 5 BBLS 15% HCL W/35 BBLS 2% KCL WTR. TIH & SET PKR @ 6944'. REL PKR. LD OLD & PU ANOTHER PKR. SET @ 6881'. REL PKR. TIH & SET PKR @ 6944'. TEWST TO 5000 PSI. SPOT 5 BBLS ACID W/34 BBLS 2% KCL WTR. RESET @ 6948'.
2-15-00: TIH TO 7074'. REL RBP. TIH TO 7048'. SPOT 2 BBLS ACID ACR PERFS 6956-7048. ACIDIZE ZONE-6700 PSI - 500 GALS ACID. REL PKR. SPOT 7.7 BBLS ACR PERFS 6714-7048. ACIDIZE W/6510 GALS 15% HCL. FLOW TO TANK.
3-03-00: RAN CSG SCRAPER TO 7100.
3-07-00: NU FRAC TREE. TEST PKR @ 6597'-1000 PSI.
3-09-00: PUMP 62,223 OF 154,000 PRPPANT AVG . ND FRAC TREE. NUBOP. TAG SAND @ 7483. WASH TO 7625. SN @ 6635. NDBOP. NU TREE.
3-21-00: NDTREE. NUBOP. TIH W/KILL STRING TO 1500'. TIH & SET PKR @ 6609. SN @ 6546'. NU FRAC TREE.
3-24-00: RU TEST LINES. TREAT W/8000 GALS 28% HCL. ND FRAC TREE. RU SWAB.
3-30-00: SET RBP @ 6600. LOAD CSG W/150 BBLS 2% KCL WTR. DUMP 100 LBS SAND DN TBG.
4-01-00: PERF BLINEBRY 6068-6498. TIH W/TBG TO 3150.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 5/8/00

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 12-93 ver 1.0