District I 1625 N., French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

En

State of New Mexico

, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

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