State of New Mexico Enc. , Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

	K			LLOWAB	DD III.	DACING	1112.11	2	OGRID Numbe	er	
		•	ntor name and							∪1	
cidental Pe		Limited P	artnersh	ip				157984 3 Reason for Filing Code			
O. Box 4294										, 2000	
uston, TX		4294			5 P	ool Name		1	W	6 Pool Code	
•			talka, Charleson Can Indone					31920			
0 25-34870 7 Property Code			Hobbs; Grayburg - San Andres 8 Property Name					9 Well Number			
- '	•		North Hobbs G/SA Unit					624			
195		Location			IVI CII IA	<u> </u>				-	
	ection	Township	Range	Lot. Idn	Feet from	the North/S	South Line	Feet from the	East/West li	ine County	
N _	29	18-S	38-E		115	o <u>s</u>	outh	1948	West	Lea	
		Hole Loc				·					
	ection	Township	Range	Lot. Idn	Feet from	the North/	South Line	Feet from the	East/West l	ine County	
										7.6.100.7	
se Code	Producin	g Method Coo	ie 14 Gas	Connection Date	15 C-1	29 Permit Num	ber	6 C-129 Effective	Date '	⁷ C-129 Expiration	
S		P		4/7/00							
. Oil and (Gas Tr					n non	T 21 0/G	22 P/	OD LIL CTR Lo	antion	
Transporter OGRID			ransporter Name and Address			20 POD 21 O/G		22 POD ULSTR Location and Description			
	Arr	o Pipelir	<u> </u>			2265210					
001009). Box 161				2265310					
		iland, TX			4. 13.8 A	e nego - 3 se de mense e como se de comb					
020667	Sh	ell Pipe 1	Line Co.			2265310 0					
P.O. Box 1			910								
		dland, TX			bu its burs	See gard for the actual fire per	- Chrys policidadd	3			
009171		M Gas Cor	<u> </u>			2265330 G		4			
			a Office Bldg. lle, OK 74004			ur Albadyle B		<u> </u>			
034019	Ph	illips 66	Co.			2822157	0				
	40	01 Penbro						N .			
7 Dundana	bo	essa, TX	79762			e sant til til til samme stade s	A Secretarian				
7. Produce	bo	essa, TX	79762		24 P(OD ULSTR Loc	ation and De	escription			
²³ POD	od d Wat	essa, TX	79762		24 P(DD ULSTR Loc	ation and De	escription			
²³ POD 226535 0	d Wat	essa, TX er	79762		24 P(DD ULSTR Loc	ation and De	escription			
23 POD 2265350 . Well Cor	d Wat	er er on Data	79762	27	24 P(ation and De	escription 29 Perf	orations	30 DHC, DC, M	
23 POD 2265350 Well Cor 25 Spud Date	od d Wat	er on Data				28	• • •	²⁹ Perf	orations - 4284 ′	³⁰ DHC, DC, M	
²³ POD 226535 0 . Well Cor	od d Wat	er on Data	dy Date		TD 4410'	28	PBTD	²⁹ Perf	- 4284'	³⁰ DHC, DC, M	
23 POD 2265350 265350 Well Cor 25 Spud Date 3/17/00 31 Hole	d Wat	er on Data	dy Date		TD 4410'	28	PBTD	²⁹ Perf	- 4284'		
23 POD 2265350 . Well Cor 25 Spud Date 3/17/00 31 Hole	d Wat	er on Data	dy Date	ing & Tubing Siz	TD 4410'	28	PBTD 1341′ Depth Set 40	²⁹ Perf	- 4284′ ³⁴ Sa	acks Cement	
23 POD 2265350 . Well Con 25 Spud Date 3/17/00 31 Hole	od Wat	er on Data	dy Date	ing & Tubing Siz	TD 4410'	28	PBTD 1341' Depth Set 40 1553	²⁹ Perf	- 4284′ ³⁴ Sa	50 ssk.	
23 POD 2265350 . Well Con 25 Spud Date 3/17/00 31 Hole	d Wat	er on Data	dy Date	ing & Tubing Siz	TD 4410'	28	PBTD 1341′ Depth Set 40 1553 4410	²⁹ Perf	- 4284′ ³⁴ Sa	cks Cement 50 sx.	
23 POD 2265350 7. Well Con 25 Spud Date 3/17/00 31 Hole 12- 7-	od Wat	er on Data 26 Rea	dy Date	ing & Tubing Siz	TD 4410'	28	PBTD 1341' Depth Set 40 1553	²⁹ Perf	- 4284′ ³⁴ Sa	50 ssk.	
23 POD 2265350 7. Well Con 25 Spud Date 3/17/00 31 Hole	ompletions Size	er on Data 26 Rea	dy Date /7/00 32 Cas	14 8-5/8 5-1/2	TD 4410′ ze	28	PBTD 1341' Depth Set 40 1553 4410 3999	²⁹ Perf	- 4284' 34Sa	50 ssk.	
2265350 7. Well Cor 25 Spud Date 3/17/00 31 Hole 12- 7- 71. Well Tes	ompletions Size	er Data 26 Rea 26 Rea 36 Gas Deliv	dy Date 32 Cas are product of the control of the	14 8-5/8 5-1/2 2-7/8	4410 ' ze	38 Test Le	PBTD 1341' Depth Set 40 1553 4410 3999	29 Performance 29 Per	- 4284' 34Sa	50 sx. 725 sx. L000 sx.	
23 POD 2265350 7. Well Cor 25 Spud Date 3/17/00 31 Hole 12- 7- 71. Well Tes 35 Date New Oi	ompletions Size	er on Data 26 Rea a 36 Gas Deliv	dy Date /7/00 32 Cas ery Date	14 8-5/8 5-1/2 2-7/8	TD 4410' ze	333	PBTD 1341' Depth Set 40 1553 4410 3999 Ingth	29 Perfi	- 4284' 34Sa	50 spc. 725 spc.	
23 POD 2265350 2 Well Cor 25 Spud Date 3/17/00 31 Hole 12- 7- 1. Well Tel 35 Date New Oi	ompletions Size	essa, TX er on Data 26 Rea 26 Rea 36 Gas Deliv 4/7/ 42 Oil	ady Date 1/7/00 32 Cas ery Date	14 8-5/8 5-1/2 2-7/8 37 Test D 4/8/43 Wate	TD 4410' ze	38 Test Le 24 Hc 44 Gas	PBTD 1341' Depth Set 40 1553 4410 3999 ngth	²⁹ Perfi 4070′ ³⁹ Tbg. Pres:	- 4284' 34Sa	50 sx. 725 sx. L000 sx. 40 Csg. Pressure 30 46 Test Method	
23 POD 2265350 2405350 25 Spud Date 3/17/00 31 Hole 12- 7- 1. Well Te: 35 Date New Oi 4/7/00 41 Choke Size	ompletions Size 18 -1/4 -7/8	er	dy Date /7/00 32 Cas ery Date 00	14 8-5/8 5-1/2 2-7/8 37 Test D 4/8/ 43 Wate	ate 00 7	38 Test Le	PBTD 1341' Depth Set 40 1553 4410 3999 ngth	²⁹ Perfi 4070 / ³⁹ Tbg. Pres: 50 ⁴⁵ AOF	- 4284' 34 Sa	1000 sex. 1000 sex. 1000 sex. 1000 sex. 1000 sex. 1000 sex. 1000 sex.	
23 POD 2265350 . Well Cor 25 Spud Date 3/17/00 31 Hole 12- 7- I. Well Tes 35 Date New Or 4/7/00 41 Choke Size N/A I hereby certify tomplied with and or more statements of the statement of the stateme	d Wat o mpletic s Size 18 -1/4 -7/8 that the rithat the ir	er on Data 26 Rea 26 Rea 36 Gas Deliv 4/7/ 42 Oil ales of the Oil aformation giv	dy Date 1/7/00 32 Cas ery Date 2 Conservation	14 8-5/8 5-1/2 2-7/8 37 Test D 4/8/ 43 Wate	ate OO or 7 oeen e to	38 Test Le 24 Hc 44 Gas	PBTD 1341' Depth Set 40 1553 4410 3999 ngth ATS	²⁹ Perfi 4070′ ³⁹ Tbg. Pres:	- 4284' 34 Sa	1000 sex. 1000 sex. 1000 sex. 1000 sex. 1000 sex. 1000 sex. 1000 sex.	
23 POD 2265350 Well Cor 25 Spud Date 3/17/00 31 Hole 12- 7- I. Well Tel 35 Date New Oi 4/7/00 41 Choke Size N/A I hereby certify to smplied with and to best of my know	ompletion Size Size 18 -1/4 -7/8 st Dat iii that the n that the ir whedge an	a 36 Gas Deliv 4/7/ 42 Oil ales of the Oil aformation gived belief.	ery Date Conservation en above is t	14 8-5/8 5-1/2 2-7/8 37 Test D 4/8/ 43 Wate	ate OO or 7 oeen e to	38 Test Le 24 Hc 44 Gas	PBTD 1341' Depth Set 40 1553 4410 3999 ngth ATS	²⁹ Perfi 4070 / ³⁹ Tbg. Pres: 50 ⁴⁵ AOF	- 4284' 34 Sa	40 Csg. Pressure 30 46 Test Method	
23 POD 2265350 Well Cor 25 Spud Date 3/17/00 31 Hole 12- 7- I. Well Te: 35 Date New Oi 4/7/00 41 Choke Size N/A I hereby certify to smalled with and to best of my know Signature:	ompletion Size Size 18 -1/4 -7/8 st Dat iii that the n that the ir whedge an	er on Data 26 Rea 26 Rea 36 Gas Deliv 4/7/ 42 Oil ales of the Oil aformation giv	ery Date Conservation en above is t	14 8-5/8 5-1/2 2-7/8 37 Test D 4/8/ 43 Wate	TD 4410' ze ate 00 cr 7 ceen e to A	38 Test Le 24 Hc 44 Gas	PBTD 1341' Depth Set 40 1553 4410 3999 ngth ATS	²⁹ Perfi 4070 / ³⁹ Tbg. Pres: 50 ⁴⁵ AOF	- 4284' 34 Sa	40 Csg. Pressure 30 46 Test Method	
23 POD 2265350 Well Cor 25 Spud Date 3/17/00 31 Hole 12- 7- 1. Well Te: 35 Date New Oi 4/7/00 41 Choke Size N/A 7 I hereby certify to omplied with and to be best of my know Signature:	d Wat o mpletic s Size 18 -1/4 -7/8 that the n that the ir wledge an	a 36 Gas Deliv 4/7/ 42 Oil ales of the Oil aformation gived belief.	ery Date Conservation en above is t	14 8-5/8 5-1/2 2-7/8 37 Test D 4/8/ 43 Wate	rate OO er 7	38 Test Le 24 Hc 44 Gas 10: pproved by:	PBTD 1341' Depth Set 40 1553 4410 3999 ngth ATS	²⁹ Perfi 4070 / ³⁹ Tbg. Pres: 50 ⁴⁵ AOF	- 4284' 34 Sa	40 Csg. Pressure 30 46 Test Method	
23 POD 2265350 Well Cor 25 Spud Date 3/17/00 31 Hole 12- 7- I. Well Te: 35 Date New Oi 4/7/00 41 Choke Size N/A I hereby certify omplied with and the best of my know Signature: Printed name: Mark Ster Title:	od Wat ompletion s Size 18 -1/4 -7/8 st Dat ii that the record that the ir weldge an whens	a 36 Gas Deliv 4/7/ 42 Oil tormation give delief. **Step2**	ery Date Conservation en above is t	14 8-5/8 5-1/2 2-7/8 37 Test D 4/8/ 43 Wate	rate OO er 7	38 Test Le 24 Hc 44 Gas 10:	PBTD 1341' Depth Set 40 1553 4410 3999 ngth ATS	²⁹ Perfi 4070 / ³⁹ Tbg. Pres: 50 ⁴⁵ AOF	- 4284' 34 Sa	40 Csg. Pressure 30 46 Test Method	
23 POD 2265350 2 Well Cor 25 Spud Date 3/17/00 31 Hole 12- 7- 7. Well Te 35 Date New Oi 4/7/00 41 Choke Size N/A 7 I hereby certify omplied with and one best of my know Signature: Printed name: Mark Ster Title: Business	od Wat ompletion s Size 18 -1/4 -7/8 st Dat ii that the record that the ir weldge an whens	a 36 Gas Deliv 4/7/ 42 Oil tormation give delief. **Step2**	ery Date Conservation en above is t	14 8-5/8 5-1/2 2-7/8 37 Test D 4/8/ 43 Wate	rate OO er A A A	38 Test Le 24 Hc 44 Gas 10: pproved by:	PBTD 1341' Depth Set 40 1553 4410 3999 ngth ATS	²⁹ Perfi 4070 / ³⁹ Tbg. Pres: 50 ⁴⁵ AOF	- 4284' 34 Sa	40 Csg. Pressure 30 46 Test Method	