Energy, M rals and Na

State of New Mexico rals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT L								WELL API NO.					
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION						N L	30-025-34870						
DISTRICT II. 2040 Pacheco St. P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505							5	5. Indicate Type Of Lease  STATE X FEE					
DISTRICT III				•				6	State Oil & 0	Gas Lease No	•		
1000 Rio Brazos Rd., Azt	ec, NM 8741	)							<del>,,,,,,,,</del>		~~~		
WELL COM	IP <u>LETION</u>	OR RE	COMPLET	TION REPO	DRT AI	ND LO	à						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER								7	7. Lease Name or Unit Agreement Name				
b. Type of Completion:  NEW WORK DEEPEN PLUG DIFF WELL OVER DEEPEN DEEPEN DEEPEN OTHER								North Hobbs G/SA Unit					
2. Name of Operator	-1.1.	<b>-</b>						8	. Well No.				
Occidental Permi	an Limite	d Partn	ership	<del></del>					62 <b>4</b>				
3. Address of Operator		7701	- 4004					9	9. Pool name or Wildcat				
P.O. Box 4294 H	ouston, i	X //21	J-4294						Hobbs;	Grayburg	- San	Andres	
	NT . 11	150	• F Th.	Cont	-h			10/0	F . F	<b>70</b> 1	7.7-		
Unit Letter	<u>N :</u> :	ree	t From The	Sout	<u></u>	Line	and	1948	Feet Fr	om The	we	Line	
Section	29	To	wnship	18-S	Range	-	0 - 17	NMI	OM.	Taa		Country	
	. Date T.D. I			Compl. (Ready			88-E Elevat		RKB, RT, G	Lea R. etc.) 14	1 Flev	County Casinghead	
3/17/00	3/23			4/7/00		, I	. Dievai		644' GL	14, 616.)	. Licy.	Casinghead	
15. Total Depth		g Back T.D	. 1	17. If Multiple Many Zon	Compl.	How	1-8. II	ntervals	I Rotary Too	ols IC	Cable To	ools	
4410'		4341	i i	Many Zon	es?		D		4410				
19. Producing Interval(s)	of this comp	letion - Top	, Bottom, Nan	ne					26	). Was Direc	tional Su	urvey Made	
4070' - 4284';	Grayburg	j - San .	Andres							No			
21. Type Electric and Oth	er Logs Run								22. Was Wel	l Cored			
DS Neutron CS G	iamma CCL	CAG	INC DE	CODD (D		17 4 9	,	. •		)			
CASING SIZE	T WEIGH	<u>CAS</u> T LB /FT.		CORD (R			ngs s			COND	1	TOTAL BANK TER	
			İ		HC	LE SIZE		CE	MENTING RE	CORD	AM	IOUNT PULLED	
14	Condu	ctor	4	0		18			50 sx.		+		
	1		<del> </del>									<del></del>	
8-5/8 24			1553 1			2-1/4			725 sx.		+		
<del></del>	<del> </del>	· -	<del> </del> -	-									
5-1/2	15.		44:			7-7/8		_	.000 sx.				
SIZE	TOP		NER RECO		ATENIT I	ecn.	CEN	25.		ING REC		DA GYEED OPP	
SIZE	TOP		воттом	SACKS CE	MENI	SCR	EEN	SIZE		DEPTH S		PACKER SET	
				<u> </u>					2-7/8	399	9		
						lag A	OID C	WOT F	D A COTUDE	GENCEN	m 00	PEGE PEG	
26. Perforation record	(interval, si	ze, and nu	mber)				CID, S TH INTE					EEZE, ETC. ERIAL USED	
								4284'		000 Gal.			
4070′ - 4284′	(4 JSPF)												
28				PRODU	CTIO	N							
Date First Production	Pr	oduction Me		ng, gas lift, pui			ype pun	np)		Well Status	(Prod.	or Shut-in)	
4/7/00			I	Pumping - :	ESP, F	Reda				I	, rodno	ing	
Date of Test 4/8/00	Hours Teste	d	Choke Size <b>N/A</b>	Prod'n For Test Perio		Oil - Bbl. <b>222</b>		Gas - MCF <b>101</b>		- Bbl. <b>667</b>	Gas - (	Oil Ratio <b>455</b>	
Flow Tubing Press.	Casing Press	1	Calculated 24- Hour Rate	- Oil - Bbl.	2	Gas - M	4CF <b>01</b>		ter - Bbl. Oil Gravity - API -(Corr.) 3667 35				
29. Disposition of Gas (S	Sold, used for	fuel, vente	d, etc.)		<del>-</del>				· , · · · · · · · · · · · · · · · · · ·	nessed By			
Sold C. Whitley													
30. List Attachments													
Log, I	nclinatio	n Report											
31. I hereby certify that				of this form is	true and	complete	to the l	best of my	knowledge an	d belief			
						-		-	Ü				
Signature	MKS	6 olas	1	Printed Name	Ma	rk Ster	hens	Ti	de Bus. A	nalvst (S	<b>3G)</b>	te 6/9/00	



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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	5	Southeast	ern New Mexico			Northeastern	New Mexico		
T. Anhy			T. Canyon	T. Oio A	Alamo —		T Penn "R"		
T. Salt			T. Strawn	— T. Kirtl:	and-Fruit	land	T. Penn. "C"		
			T. Atoka						
T. Yates			T. Miss	 T. Cliff	House		T. Leadville ———		
T. 7 Rivers————			T. Devonian	_ T. Mene	efee		T Madison ————		
T. Queen <u>3354</u>			54 T. Silurian	_ T. Point	Lookou	t	T. Elbert		
T. Grayburg			13 T. Montoya	T. Mano	cos		T. McCracken		
T. San Andres 3982				T. Gallup			T. Ignacio Otzte		
T. Glorieta			T. McKee	Base Greenhorn —————			T. Granite		
T. Paddock			T. Ellenburger	T. Dakota			T		
T. Bline	bry		T. Gr. Wash	T. Morrison			T		
T. Tubb			T. Delaware Sand	_ T. Todil	to		T		
			T. Bone Springs	_ T. Entra	ıda		Т		
T. Abo -			T				T		
T. Wolfe	camp		T	T. Chinle			T		
T. Penn			T	T. Perm	ain		T.		
T. Cisco	(Bough C		T	_ T. Penn	"A"		T		
			OIL OR GAS SA		ZONES				
			to <b>3982</b>		, from		to		
No. 2, fr	om	4005	to <b>43.50</b>	No. 4	, from		to		
			IMPORTANT \						
			inflow and elevation to which water i						
			to						
No. 2, fr	om	. <b></b>	to			- · feet			
No. 3. fr	om		to			- feet			
			LITHOLOGY RECORD	( Attach a	ddition	al sheet if nec	essary)		
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology		
3330	3862	532	Mixed anhydrite, dolomite,						
	5552	332	_						
			& silt						
3862	3982	120	Mixed silt & dolomite with						
	5552								
			minor anhydrite		]				
3982	4400	418	Dolomite w/minor anhydrite		1				
			and silt						
				[]					
				11	İ				
							A.F.		
				11					
							$\delta {m x}_{eff}$		
				11	1				