

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-34871
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
SECTION	29
8. Well No.	813
9. Pool name or Wildcat	HOBBS (G/SA)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other T&A'd <input type="checkbox"/>
2. Name of Operator	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP
3. Address of Operator	1017 W STANOLIND RD.
4. Well Location	Unit Letter <u>N</u> : <u>1450</u> Feet From The <u>SOUTH</u> Line and <u>469</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3661' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <u>Return to injection</u> <input checked="" type="checkbox"/></p>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up Pulling Unit.
Drill out CIBP @4053'.
Set 5.5" PKR @4044'. Top Perf @4100'.
128 jts 2-7/8" Duoline tbg. Bottom of tbg @4044'.
Circ csg w/inhibited fluid.
Test csg to 1000# for 30 min and chart for the NMOCD.
RDPU. Clean Location.

Rig Up Date: 01/21/2003
Rig Down Date: 01/23/2003

Well ready for injection. 01/24/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR ENGR TECH DATE 01/29/2003
TYPE OR PRINT NAME Robert Gilbert TELEPHONE 505/397-8206
NO.

(This space for State Use)

APPROVED BY GARY W. WINK DATE FEB 11 2003
CONDITIONS OF APPROVAL IF ANY: OC FIELD REPRESENTATIVE II/STAFF MANAGER