					OIL C	iner ON 2 ¹ Sa	rals & Natur NSERVA 040 Sout anta Fe, N	ew Mexico ral Resources Departmen ^{, , , , , , , , , , , , , , , , , , ,}				to Approx	Form C-101 Revised October 18, 1994 Instructions on back Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies AMENDED REPORT OR ADD A ZONE		
Altura Energy LTD P.O. Box 4294														57094 ² I Number	
Houston, T		-4294										30-0		-3487/	
	perty Code			⁵ Property Name								6 Well No.			
-	<u>19520</u>	581	$\left h_{2} \right $				North	Hobb	s G/SA	Unit				813	
⁷ Surface Location															
UL or lot no.	Section	Towns	Township Range 18-S 38-E		Lot. Idn		Feet from th			outh Line	Feet from the	East/Wes	t line	County	
L	29	18					1450		South		469	West		Lea	
		.			-	Ho					n Surface				
UL or lot no.	o. Section Township Ra		Range	Lot. Idn		Feet from the		North/South Line		Feet from the	East/West		County		
		9 Prop	osed Po	ool 1							ool 2				
	Hobbs;	Grayt	ourg	- San An	dres						· · · · · · · · · · · · · · · · · · ·				
U Work T	ype Code		12	Well Type (Code		¹³ Cable/Rotary ¹⁴ Lease 7			e Type Code ¹⁵ Gro		ound L	ound Level Elevation		
	N			0				R			s		3646		
16 Mu			17	epth ¹⁸ Form			····		Contractor		20 Spud Date				
	No			46001		San Andres				Key Energy		;	January, 2000		
					²¹ Propo	sec	d Casing	and	Cement	Progra	m				
Hole S	ize	<u> </u>	Casin	Casing Size Casing			weight/foot Setti			pth	Sacks of Cemen	t	Estimated TOC		
18			14		Conducto		ctor	or 40		50				urface	
12-1	/4		8-5/8		24		4		1650		795			urface	
	/8		5-1/2		15.5		.5 4		4600		800	Surface			
²² Describe the p Describe the blov See atta	roposed prog	on progr	this app ram, if a	plication is to any. Use add drilling	DEEPEN of ditional shee	or PI ts if	.UG BACK g	ive the		he present j	productive zone and	proposed			
								P∈	rmit E Date	kgalas Uniest	t Yeld - t Oraling Ve		/		
	²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION							
Signature: Mark Stephens								Approved by:							
Printed name: Mark Stephens (281) 552-1158								Title:							
Title: Business Analyst (SG)								Approval Date: All 21 2003 Expiration Date:							
														C.L. T	

AP

Should be

Federal form?

A 14" conductor will be set and cemented to surface with 50 sx. cement. A 12-1/4" hole will be drilled from surface to approximately 1650'. This will allow for protection of all water zones and casing off of the Red Beds. A full string of 8-5/8", 24#, J-55 surface casing will be run and set 25' into the top of the Rustler Anhydrite with cement circulated to surface. The cement will be allowed to set for a minimum of eight (8) hours (minimum 500# compressive strength) and will then be tested to 1500 psi for 30 minutes before drilling resumes. After the casing is run and cemented, weld on 8-5/8" X 11" 3M casinghead housing and nipple up BOP stack (3000# Ram Preventer).

A 7-7/8" hole will be drilled out from surface casing point (1650') to +/- 4400' TVD. A full string of 5-1/2", 15.5#, J-55 production casing will be run to TD and cemented to surface (casing test to 1500 psi will be done by the completion rig).

DISTRICT I P.J. Box 1984, Robbs, NM 88241-1980

DISTRICT II P.O. Drawer DD. Artesia, NM 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

API Number 30-02-5-34811			Pool Cod 3192(Pool Name Hobbs; Grayburg - San Andres							
Property Code 19520			4		Prop NORTH H	erty Nam HOBBS		Well Number 813				
ogrid No. 157984					opera ALTURA E	ator Nam ENERG	····	Elevation 3644				
		<u> </u>			Surfac	ce Loc	ation					
UL or lot No. Section Towns L 29 18			Range Lot Idr 38 E		n Feet fro 145		North/South line SOUTH	Feet from the 469	East/West line WEST	County LEA		
			Bottom	Hole	Location I	f Diffe	erent From Sur	face	······	A		
UL or lot No.	Section	Township	Range	Lot Id	n Feet fro	m the	North/South line	Feet from the	East/West line	County		
Dedicated Acres	Joint of		onsolidation (U	Code	Order No.		1	L	1	L		
NO ALLO	WABLE W						JNTIL ALL INTER APPROVED BY		EEN CONSOLIDA	ATED		
SPC N NAD 1 N=625 E=855						I hereb contained heret beri of my know Signature Mark St Printed Nam Busines Title January Date SURVEYC I hereby certify on this plat wo sofuel surveys supervison or correct to th JAN Date Surveys Signature & Professional Coptificate N	Analyst (as Analyst (7 17, 2000 DR CERTIFICAT y that the well locat as plotted from field made by me or wid that the same (s is best of my below JARY 12, 2000 Soll of Surveyor	formation site to the SG) SG) TION tion shown i nates of under my true and f. DC 2.000 ON 3239 12641				

LOCA'I ION VERIFICATION MAP



SEC. 29 TWP. 18—S RGE. 38—E SURVEY N.M.P.M. COUNTY LEA DESCRIPTION 1450' FSL & 469' FWL ELEVATION 3644 OPERATOR ALTURA ENERGY LTD. LEASE NORTH HOBBS UNIT U.S.G.S. TOPOGRAPHIC MAP HOBBS WEST, N.M. CONTOUR INTERVAL: HOBBS WEST – 5'

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505 393-3117



SCALE: 1" = 2 MILES

SEC. <u>29</u> TWP. <u>18–S</u> RGE. <u>38–E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>LEA</u> DESCRIPTION <u>145C' FSL & 469' FWL</u> ELEVATION <u>3644</u> OPERATOR <u>ALTURA ENERGY LTD.</u> LEASE <u>NORTH HOBBS UNIT</u>

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505 393-3117

