

District I  
1625 N. French Dr., Hobbs, NM 882  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 874  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-10  
Revised March 25, 199

Submit to Appropriate District Office  
5 Copy

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Manzano Oil Corp P.O. Box 2107 Roswell, NM 882-2107		OGRID Number 013954
API Number 30 - 0 25-34880		Reason for Filing Code Oil transporter listed incorrectly
Property Code 25274	Pool Name E-K; Yates-7 RVRS	Pool Code 19950
	Property Name Citation	Well Number 1

II. Surface Location

UL or lot no. L	Section 20	Township 18S	Range 34E	Lot Idn	Feet from the 1650	North/South Line South	Feet from the 330	East/West line West	County Lea
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Bottom Hole Location

UL or lot no. L	Section 20	Township 18S	Range 34E	Lot Idn	Feet from the 1650	North/South line South	Feet from the 330	East/West line West	County Lea
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Lee Code P	Producing Method P	Gas Connection Date 5/18/00	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
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III. Oil and Gas Transporter

Transporter OGRID 015694	Transporter Name and Address Navajo Refining Company P.O. Box 159 Artesia NM 88211-0159	POD 2825456	O/G 0	POD ULSTR Location and Description Sec 20, T18S, R34E
005097	Conoco Inc. 10 Desi Drive West, #627 Midland TX 79705	2825941	G	

IV. Produced Water

POD 2825457	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	TD	PBTD	Perforations	DHC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and to the best of my knowledge and belief.

Signature: Allison Herr  
Printed name: Allison Herr  
Title: Engineering Technician  
Date: 9/14/00

If this is a change of operator fill in the

Previous Operator Sig:

OIL CONSERVATION DIVISION  
Approved by:  
Title:  
Approval Date:  
Phone: 505/623-1996  
OGRID number and name of the previous operator  
Printed Name Title Date

New Mexico Oil Conservation Division  
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.  
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
  2. Operator's OGRID number. If you do not have one, it will be assigned and filled in by the District office.
  3. Reason for filing code from the following table:  

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.
  4. The API number of this well.
  5. The name of the pool for this completion.
  6. The pool code for this pool.
  7. The property code for this completion.
  8. The property name (well name) for this completion.
  9. The well number for this completion.
  10. The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
  11. The bottom hole location of this completion.
  12. Lease code from the following table:  

F	Federal
S	State
E	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
  13. The producing method code from the following table:  

F	Flowing
P	Pumping or other artificial lift
  14. MM/DD/YY that this completion was first connected to a gas transporter.
  15. The permit number from the District approved C-129 for this completion.
  16. MM/DD/YY of the C-129 approval for this completion.
  17. MM/DD/YY of the expiration of C-129 approval for this completion.
  18. The gas or oil transporter's OGRID number.
  19. Name and address of the transporter of the product.
  20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well, or recompletion, and this POD has no number, the district office will assign a number and write it here.
  21. Product code from the following table:  

O	Oil
G	Gas
  22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
  23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number, the district office will assign a number and write it here.
  24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.).
  25. MO/DA/YR drilling commenced.
  26. MO/DA/YR this completion was ready to produce.
  27. Total vertical depth of the well.
  28. Plugback vertical depth.
  29. Top and bottom perforation in this completion or casing shoe and TD if openhole.
  30. Write in 'DHC' if this completion is downhole commingled with another completion or 'MC' if there is more than one non-commingled completion in this well bore. Attach actual completed well bore diagram
  31. Outside diameter of the casing and tubing.
  32. Depth of casing and tubing. If a casing liner, show top and bottom.
  33. Number of sacks of cement used per casing string.
- The following test data is for an oil well. It must be from a test conducted only after the total volume of load oil is recovered.
34. MM/DD/YY that new oil was first produced.
  35. MM/DD/YY that gas was first produced into a pipeline.
  36. MM/DD/YY that the following test was completed.
  37. Length in hours of the test.
  38. Flowing tubing pressure - oil wells  
Shut-in tubing pressure - gas wells
  39. Flowing casing pressure - oil wells  
Shut-in casing pressure - gas wells
  40. Diameter of the choke used in the test.
  41. Barrels of oil produced during the test.
  42. Barrels of water produced during the test.
  43. MCF of gas produced during the test.
  44. Gas well calculated absolute open flow in MCF/D.
  45. The method used to test the well:  

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
  46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report.
  47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person.