

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34907
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 512
2. Name of Operator Occidental Permian Limited Partnership	9. Pool name or Wildcat Hobbs; Grayburg - San Andres
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	

4. Well Location Unit Letter F : 2164 Feet From The North Line and 2054 Feet From The West Line					
Section 32	Township 18-S	Range 38-E	NMPM	Lea	County
10. Date Spudded 3/25/00	11. Date T.D. Reached 4/3/00	12. Date Compl. (Ready to Prod.) 5/3/00	13. Elevations (DF & RKB, RT, GR, etc.) 3631' GL	14. Elev. Casinghead	
15. Total Depth 4405'	16. Plug Back T.D. 4363'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 4405'	Rotary Tools	Cable Tools
19. Producing Intervals of this completion - Top, Bottom, Name 4070' - 4300'; Grayburg - San Andres					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SD-DSN, DL-Micro-SFL, CSG					22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 sk.	
8-5/8	24	1620	12-1/4	775 sk.	
5-1/2	15.5	4405	7-7/8	950 sk.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						2-7/8	4071'

26. Perforation record (interval, size, and number) 4120-4196 4070' - 4300', 4 JSPP (464 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL 4070' - 4300' 4120-4196 AMOUNT AND KIND MATERIAL USED 5000 Gal. 15% HCL
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28. PRODUCTION							
Date First Production 5/3/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP, Reda				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/4/00	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 59	Water - Bbl. 1409	Gas - Oil Ratio 1967
Flow Tubing Press. 50	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 59	Water - Bbl. 1409	Oil Gravity - API -(Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By T. Summers
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30. List Attachments Logs, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Mark Stephens	Printed Name Mark Stephens	Title Bus. Analyst (SG)	Date 6/9/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ **1466**
 T. Salt _____
 B. Salt _____
 T. Yates _____ **2626**
 T. 7 Rivers _____ **2849**
 T. Queen _____ **3364**
 T. Grayburg _____ **3720**
 T. San Andres _____ **3985**
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____
 T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ **3874** to _____ **3985**
 No. 2, from _____ **3998** to _____ **4350**
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2626	3720	1094	Mixed anhydrite & silt, with minor dolomite				
3720	3874	154	Mixed anhydrite, dolomite, & silt				
3874	3985	111	Mixed silt & dolomite, with minor anhydrite				
3985	4400	415	Dolomite w/minor anhydrite & silt				