

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
 2040 Pacheco St.
 Santa Fe, NM 87505

WELL API NO.
30-025-34907

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

7. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit

8. Well No.
512

9. Pool name or Wildcat
Hobbs; Grayburg - San Andres

4. Well Location
 Unit Letter **F** : **2164** Feet From The **North** Line and **2054** Feet From The **West** Line

Section **32** Township **18-S** Range **38-E** NMPM **Lea** County

10. Date Spudded **3/25/00** 11. Date T.D. Reached **4/3/00** 12. Date Compl. (Ready to Prod.) **5/3/00**

13. Elevations (DF & RKB, RT, GR, etc.) **3631' GL** 14. Elev. Casinghead

15. Total Depth **4405'** 16. Plug Back T.D. **4363'** 17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By | Rotary Tools **4405'** | Cable Tools

19. Producing Intervals of this completion - Top, Bottom, Name
4070' - 4300'; Grayburg - San Andres

20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run **SD-DSN, DL-Micro-SFL, CSG** 22. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 sk.	
8-5/8	24	1620	12-1/4	775 sk.	
5-1/2	15.5	4405	7-7/8	950 sk.	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						2-7/8	4071'

26. Perforation record (interval, size, and number)
4120-4196
~~4070-4300~~, 4 JSFP (464 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
~~4070' - 4300'~~ | **5000 Gal. 15% HCL**
4120-4196

28. PRODUCTION

Date First Production **5/3/00** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping, ESP, Reda** Well Status (Prod. or Shut-in) **Producing**

Date of Test **5/4/00** Hours Tested **24** Choke Size **N/A** Prod'n For Test Period | Oil - Bbl. **30** | Gas - MCF **59** | Water - Bbl. **1409** | Gas - Oil Ratio **1967**

Flow Tubing Press. **50** Casing Pressure **30** Calculated 24-Hour Rate | Oil - Bbl. **30** | Gas - MCF **59** | Water - Bbl. **1409** | Oil Gravity - API -(Corr.) **35**

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **T. Summers**

30. List Attachments
Logs, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Mark Stephens** Printed Name **Mark Stephens** Title **Bus. Analyst (SG)** Date **6/9/00**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ **1466**
 T. Salt _____
 B. Salt _____
 T. Yates _____ **2626**
 T. 7 Rivers _____ **2849**
 T. Queen _____ **3364**
 T. Grayburg _____ **3720**
 T. San Andres _____ **3985**
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____
 T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ **3874** to _____ **3985**
 No. 2, from _____ **3998** to _____ **4350**
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2626	3720	1094	Mixed anhydrite & silt, with minor dolomite				
3720	3874	154	Mixed anhydrite, dolomite, & silt				
3874	3985	111	Mixed silt & dolomite, with minor anhydrite				
3985	4400	415	Dolomite w/minor anhydrite & silt				