Submit 3 Copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

to Appropriate District Office

DISTRICT I

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505	WELL API NO.			
	30-025-34907			
	5. Indicate Type of Lease			
	STATE X	FEE 🗌		
	6 State Oil & Gas Lease No.			

P.O. Box 1980, Hobbs NM 88241-1980	2040 Pacheco St.		30-025-34907		
DISTRICT II	Santa Fe, NM 87505		5. Indicate Type		
P.O. Drawer DD, Artesia, NM 88210				STATE 🗶	FEE 🗌
DISTRICT III			6. State Oil & Ga	as Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410					
SUNDRY NOTICES AND REPORTS ON WELLS					
L (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7 Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT			, ,		
(FORM C-101) FOR SUCH PROPOSALS.)			North	Hobbs G/SA Unit	-
1. Type of Well:					
OIL GAS WELL	OTHER				
2. Name of Operator			8. Well No.		
Altura Energy L/ID				512	
3. Address of Operator			9. Pool name or Wildcat		
P.O. Box 4294, Houston, TX 77210-4294				yburg - San And	res
4. Well Location		2	054	West	
Unit Letter F : 2164	Feet From The North	Line and2	Feet Fro	om The West	Line
	40.00	tange 38-E	NMPM	Lea	County
Section 32	Township 18-S F				
	10. Elevation (Snow when	3631' GL			
11. Check Appr	opriate Box to Indicate	Nature of Notice	, Report, or (Other Data	
NOTICE OF INTENTION TO:			BSEQUENT	REPORT OF:	
NOTICE OF INTE	MIION 10.				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	3 L
	CHANGE PLANS	COMMENCE DRILLII	NG OPNS.	PLUG AND ABAND	ONMENT [
TEMPORARILY ABANDON	CHARGETERNO				
PULL OR ALTER CASING		CASING TEST AND	CEMENT JOB L		
OTHER:		OTHER: Run 5	-1/2" Casing		x

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/4/00 -

4/5/00: Run 105 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4405'. Cement with 750 sx. Prem. Plus lead and 100 sx. Prem. Plus tail. Drop plug x displace with 104 bbls. fresh water. Plug down x circulate 30 sx. to pit. Bleed nitrogen off backside x cap with 100 sx. Prem. Plus. WOC. Set slips, cut off casing, nipple down, and install tubinghead.

Release drilling rig at 9:00 a.m., 4/5/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	Mark Stephers		Business Analyst (SG)	DATE04/11/2000	
TYPE OR PRINT NAME	Mark Stephens			TELEPHONE NO. 281/552-1158	
(This space for State Use)	With the state of				
APPROVED BYCONDITIONS OF APPROVA	AL, IF ANY:	TITLE	· · · · · · · · · · · · · · · · · · ·	DATE	