

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

WELL API NO. 30-025-34936
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. BH-1535
7. Lease Name or Unit Agreement Name STATE B--19
8. Well No. #2
9. Pool name or Wildcat Euemont Yates SR Qn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator CONOCO INC.
3. Address of Operator 10 Destg Dr. Ste. 100-W Midland, Texas 79705-4500
4. Well Location Unit Letter <u>H</u> : <u>2275</u> Feet From The <u>North</u> Line and <u>1215</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>37-E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3472' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Friday-10/27/00--Move in rig and plugging equipment and shut down.

10/30/00--Nipple down wellhead and install BOP Rigged tubing equip. and GIH with work string of 2 3/8 tubing and tag top of cement plug at 5261' cir well w/brine gel 9.5lb. to surface, spot 25 sks class "C" cement plug 14.8 wt 1.32 yield bottom of plug at 5261' and top of plug at 5011', pooh w/tubing and shut down.

10/31/00--went in hole w/tubing and CIBP and set at 3500' spot 25sks class C cmt plug on top of CIBP bottom of plug at 3500' pull out of hole and wait on cement 4 1/2 hrs Gih w/tubing and tag top of cmt plug at 3300'

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Cobarrubio TITLE CEMENTER DATE 11/2/00

TYPE OR PRINT NAME JR. COBARRUBIO TELEPHONE NO. 505-392-6591

(This space for State Use)

APPROVED BY [Signature] TITLE Asst Rep DATE 4-10-02

CONDITIONS OF APPROVAL, IF ANY:

OCO (3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM BWW

Lay down tubing 55jts/2 3/8, ~~AND~~ spot 25 sks cmt plug at 1775', pooh w/tubing and shut down.

11/1/00- bottom of plug at 1775' and went in hole w/tubing and tag cement top of plug at 1460' pull and lay down tubing and spot 10 sks cmt plug from 100' to surface. dug out cellar and cut wellhead and install marker. rigged down unit and plugging equipment and clean up location and move off location.

14 15 16 17 18 19 20 21 22 23 24