

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30 025 34936

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. BM 1535

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

7. Lease Name or Unit Agreement Name

State B-19

b. Type of Completion:
NEW ☐ WORK ☐ PLUG ☒ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____

2. Name of Operator

Conoco, Inc.

8. Well No.

2

3. Address of Operator

10 Desta Dr., Suite 100W, Midland, TX 79705

9. Pool name or Wildcat

Eumont Yates 7 Rvrs Queen

4. Well Location

Unit Letter H 2275 Feet From The North Line and 1215 Feet From The East Line

Section 19 Township 18S Range 37E NMPM Lea County

10. Date Spudded

3-21-00

11. Date T.D. Reached

4-6-00

12. Date Compl. (Ready to Prod.)

recompl: 8-4-00

13. Elevations (DF& RKB, RT, GR, etc.)

3742' GR

14. Elev. Casinghead

15. Total Depth

7950'

16. Plug Back T.D.

5410'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7 Rivers w/SPF @ 3564-74, 3604-14, 3632-42'

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

GR/CCL/CBL

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1650'	12 1/4"	798 sx	none
5 1/2"	17#	7927'	7 7/8"	1635 sx	none

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
none		

26. Perforation record (interval, size, and number)

7 Rivers w/2 SPF @ 3564-74', 3604-14', 3632-42'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3564-3642'

2000 gals 15% NEFE HCL
36,000 gals & 116,420# 12/20 sd

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
		unsuccessful recompletion			Shut-in		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

915 684-6381

Signature

Printed Name

Ann E. Ritchie

Title

Regulatory Agent

Date

11-13-00