

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

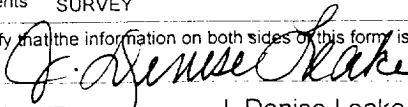
P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-34944
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT									
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						8. Well No. 295									
3. Address of Operator 205 E. Bender, HOBBS, NM 88240						9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES									
4. Well Location Unit Letter <u>A</u> : <u>669</u> Feet From The <u>NORTH</u> Line and <u>10</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 3/17/00		11. Date T.D. Reached 3/24/00		12. Date Compl. (Ready to Prod.) 4/1/00		13. Elevations (DF & RKB, RT, GR, etc.) 3973'		14. Elev. Csghead							
15. Total Depth 4860'		16. Plug Back T.D. 4810'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 4352-4698 GRAYBURG SAN ANDRES								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run PLT EXP, BHC-SONIC, NGT, GR-NEUTRON, GR-CCL								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8"		24#		1545'		11"		990 SX							
5 1/2"		15.5#		4860'		7 7/8"		950 SX							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		4779'			
26. Perforation record (interval, size, and number) 4352-4698'										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										4352-4698'		18,000 GALS 15% HCL			
28. PRODUCTION															
Date First Production 4/7/00		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2.50"X1.50"X24'								Well Status (Prod. or Shut-in) PROD					
Date of Test 4-16-00		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 71		Gas - MCF 0		Water - Bbl. 5		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD AT LEASE										Test Witnessed By					
30. List Attachments SURVEY															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE										DATE		7/13/00			
TYPE OR PRINT NAME		J. Denise Leake								Telephone No.		397-0405			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1488	T. Canyon
T. Salt	1597	T. Strawn
B. Salt	2673	T. Atoka
T. Yates	2856	T. Miss
T. 7 Rivers	3168	T. Devonian
T. Queen	3738	T. Silurian
T. Grayburg	4087	T. Montoya
T. San Andres	4350	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1488	1488	ANHYDRITE				
1488	1597	109	SALT				
1597	2673	1076	SAND, ANHYDRITE				
2673	2856	183	SAND, ANHYDRITE				
2856	3168	312	SAND, ANHYDRITE				
3168	3738	570	SAND, ANHYDRITE				
3738	4087	349	DOLOMITE, SAND				
4087	4350	263	DOLOMITE				



Lateral: 0		Proposed Direction: 0				Dog Leg Severity per: 100 feet		
Measured Depth	Inclination	Azimuth	True Vertical Depth	North/South Coordinate	East/West Coordinate	Vertical Section	Dog Leg Severity	Survey Tool
0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
247	0.50	0.00	247.00	1.08	0.00	1.08	0.20	
769	0.25	0.00	768.99	4.49	0.00	4.49	0.05	TSS
1260	0.75	0.00	1259.97	8.78	0.00	8.78	0.10	TOTCO
1545	0.75	0.00	1544.94	12.51	0.00	12.51	0.00	TOTCO
2074	1.25	0.00	2073.86	21.74	0.00	21.74	0.09	
2197	0.75	0.00	2196.84	23.89	0.00	23.89	0.41	
2695	3.50	0.00	2694.45	42.35	0.00	42.35	0.55	
2832	2.75	0.00	2831.24	49.82	0.00	49.82	0.55	
2944	2.25	0.00	2943.14	54.71	0.00	54.71	0.45	TOTCO
3101	2.50	0.00	3100.00	61.21	0.00	61.21	0.16	
3195	1.75	0.00	3193.94	64.70	0.00	64.70	0.80	
3285	1.25	0.00	3283.91	67.05	0.00	67.05	0.56	TOTCO
3504	0.75	0.00	3502.87	70.88	0.00	70.88	0.23	
4075	1.00	0.00	4073.80	79.60	0.00	79.60	0.04	
4500	1.25	0.00	4498.72	87.94	0.00	87.94	0.06	
4860	0.75	0.00	4858.67	94.22	0.00	94.22	0.14	