

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34964
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 541	
2. Name of Operator Occidental Permian Limited Partnership		9. Pool name or Wildcat Hobbs; Grayburg - San Andres	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294			
4. Well Location Unit Letter A : 887 Feet From The North Line and 586 Feet From The East Line Section 32 Township 18-S Range 38-E NMPM Lea County			
10. Date Spudded 4/7/00	11. Date T.D. Reached 4/12/00	12. Date Compl. (Ready to Prod.) 5/9/00	13. Elevations (DF & RKB, RT, GR, etc.) 3646' GL
14. Elev. Casinghead			
15. Total Depth 4410'	16. Plug Back T.D. 4388'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 4410'
19. Producing Interval(s), of this completion - Top, Bottom, Name 4100' - 4270'; Grayburg - San Andres		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DS Neutron Compensated Spectral NGL		22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 sk.	
8-5/8	24	1557	12-1/4	700 sk.	
5-1/2	15.5	4410	7-7/8	1000 sk.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8	3962	

26. Perforation record (interval, size, and number) 4100' - 4270' (4 JSPP)	27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4100' - 4270'	4200 Gal. 15% HCL

28. PRODUCTION							
Date First Production 5/9/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda					Well Status (Prod. or Shut-in) Producing	
Date of Test 5/10/00	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 88	Gas - MCF 43	Water - Bbl. 2064	Gas - Oil Ratio 489
Flow Tubing Press. 50	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 88	Gas - MCF 43	Water - Bbl. 2064	Oil Gravity - API -(Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By C. Whitley
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30. List Attachments Log, Inclination Report
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Mark Stephens</u>	Printed Name <u>Mark Stephens</u>	Title <u>Bus. Analyst (SG)</u>	Date <u>6/9/00</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen 3348
T. Grayburg 3699
T. San Andres 3964
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northeastern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3860 to 3964
No. 2, from 3976 to 4370
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3348	3699	351	Mixed anhydrite & silt with minor dolomite				
3699	3860	161	Mixed anhydrite, dolomite, & silt				
3860	3964	104	Mixed silt & dolomite with minor anhydrite				
3964	4410	446	Dolomite w/minor anhydrite & silt				

Received
Hubs
and