Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

Energy, M

State of New Mexico als and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I									w	ELL API NO.				
P.O. Box 1980, Hobbs, NM 88240 OIL C				CONS	CONSERVATION DIVISION					30-025-34980				
DISTRICT II. P.O. Drawer DD, Artes	2040 Pacheco St. ta Fe, NM 87505				5.	5. Indicate Type Of Lease STATE X FEE								
DISTRICT III										6. State Oil & Gas Lease No.				
1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
Ia. Type of Well: OIL WELL GAS WELL DRY OTHER										7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW X WORK DEEPEN PLUG DIFF WELL OVER DEEPEN BACK OTHER										North Hobbs G/SA Unit				
2. Name of Operator										8. Well No.				
Occidental Permian Limited Partnership 3. Address of Operator										9. Pool name or Wildcat				
P.O. Box 4294, Houston, TX 77210-4294														
4. Well Location														
SURUnit Letter L: 1659 Feet From The South Line and 918 Feet From The West Line BHL L 1676														
Section		33			18-S	Range		38-E	NMF		Lea		County	
10. Date Spudded 4/25/00	11. Date	T.D. Reach 5/3/00	ed	12. Date Co	ompl. (Ready t 5/18/0) 1	3. Elevati		RKB, RT, G		4. Elev.	Casinghead	
15. Total Depth 4373 '		16. Plug Back T		Many Zor		Compl. How 1			Intervals I Rotar Drilled By I		i	Cable Too	able Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name										20. Was Directional Survey Made			rvev Made	
4074'-4286';					•						Yes		,	
21 Type Electric and	Other Log	gs Run						•		22. Was Wel	Cored			
Spectral Gam	ma, Du									No				
23.	1 - 65				CORD (R									
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CE				OUNT PULLED		
14		Conductor		40		18				50 sx.				
8-5/8	_	24		1580		12-1/4			750 вж.					
						_								
5-1/2 24.	15.5						25.	1000 sx.	NG DEC	JOP D				
SIZE	T	TOP				ACKS CEMENT		SCREEN 23.		100,00		RECORD PACKER SET		
							BEREZE		_				TACKER SET	
										2-7/8 4030				
26. Perforation reco	27. ACID, SHOT				FRACTURE, CEMENT, SOEEZE, ETC.									
)7 4' - 4						
4074' - 408	•	•												
4112' - 4280	6' (4 J	(SPF)												
28		T= '.			PRODUC									
Date First Production Production 5/18/00			ion Met	Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP, Reda					(p)		Well Status (Prod. or Shut-in) Producing			
Date of Test Hours Tested 5/19/00 24		С	hoke Size N/A	Prod'n For Oil - Bbl. Gas - Test Period 184			Gas - MCF 79			Dil Ratio				
Flow Tubing Press.	Casin	Casing Pressure		Calculated 24- Oil - Bt		. Ga		as - MCF Wate		- Bbl.	Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										3099 35 Test Witnessed By				
Sold C. Whitley													Ŋ	
30. List Attachments Logs, Inclination Report, Directional Survey														
			_					4-4-4	4 : *	· · · · · · ·				
31. I hereby certify the	HIV IIII	ormanivii Si	.04H 0I	i waii sides 0	a ams torm is t	irue and	comple	te to the b	est of my	knowledge an	a Delief			
Signature	Printed Name Mark Stephens Title Bus. Analyst (SG) Date 7/20/00													

INSTRUCTIONS

This form is to be filed with the appropriat. District Office of the Division not later than 26 Lys after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

filed in quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico T. Anhy ______ T. Canyon _____ T. Ojo Alarno _____ T. Penn. "B" _____ T. Salt _____ T. Strawn ____ T. Kirtland Fruitland ____ T. Penn. "C" _____ B. Salt _____ T. Atoka ____ T. Pictured Cliffs ____ T. Penn. "D" _____ T. Yates _____ T. Miss ____ T. Cliff House ____ T. Leadville ____ T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen 3375 T. Silurian T. Point Lookout T. Elbert T. Grayburg 3736 T. Montoya T. Mancos T. McCracken T. San Andres 3996 T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta_____ T. McKee _____ Base Greenhorn ____ T. Granite _____ T. Paddock _____ T. Ellenburger ____ T. Dakota ____ T. T. Blinebry______ T. Gr. Wash _____ T. Morrison _____ T. T. Tubb ______ T. Delaware Sand _____ T. Todilto ____ T. T. Drinkard _____ T. Bone Springs ____ T. Entrada ____ T. T. Abo ______ T. Wingate _____ T. Chinle T. Wolfcamp T. Chinle T. Penn T. T. T. Permain T. T. Cisco (Bough C) T. T. T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from 3888 to 3996 No. 3. from ---No. 2, from _____ **4001**______ to ____ **4370**_____ No. 4, from ----- to -----**IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from ----- feet ------ feet -----No. 2, from _____ to ____ to ____ feet _____ No. 3. from -----to -----to ------feet -----LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From To Lithology in Feet in Feet 3375 3736 361 Mixed anhydrite & silt, with minor dolomite Mixed anhydrite, dolomite, 3736 3900 164 and silt 3900 3996 96 Mixed silt & dolomite, with minor anhydrite 3996 4373 377 Dolomite w/minor anhydrite & silt