Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, lumerals and Natural Resources Department

Form C-105 Revised 1-1-89

| O. Box 1980, Noths, NM 88249 OIL CONSERVATION DIVISION | Fee Lease - 5 copies | | | | | | • | F | | | | | |
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| One-wide Day One-wide Day One-wide Day Other One-wide Day Other One-wide Day Other One-wide | P.O. Box 1980, Hobbs, N | IM 88240 | II. CONS | ERVAT | LION | DIV | ISIC | | ELL API NO. | | DE 2400° | 5 | |
| O. Drawer Of Portion Street Fig. O. State Oil & Gas Lease No. | | | | | | | | | | | | | |
| More March | | | | | | | | | | | | | |
| Type of Well | DISTRICT III 1000 Rio Brazos Rd., Azi | tec, NM 87410 | | | | | _ | | 5. State Oil & 0 | Gas Lease | No. | | |
| Type of Well | WELL COM | IPLETION OR F | RECOMPLET | ION REPO | ORT AN | ND LOC | à | | | | | | |
| New Operator | 1a. Type of Well: OIL WELL X | | - | <u> </u> | | | | 7 | . Lease Name | or Unit A | greement N | lame | |
| Name of Operator | b. Type of Completion: | | | | | | | | North Hobbs G/SA Unit | | | | |
| Address of Operator P.O. Box 4294 Houston, TX 77210-4294 Hobbs: Grayburg - San Andres | 2. Name of Operator | | | | | | | 8 | i | | | | |
| P.O. Box 4294, Houston, TX 77210-4294 Hobbs: Grayburg - San Andres | 3. Address of Operator | Truit Etiliteed Ta | r ther simp | _ · | | | | | Pool name o | | /13 | | |
| Well Leation Surf C, John Letter B 1196 Feet From The North Line and 1823 Feet From The East Line | _ | Houston, TX 7 | 7210-4294 | | | | | | | | ına Ca | n Andres | |
| BHL B 14-56 15-28 North 18-5 Range 38-E North 18-5 North 18-5 Range 38-E North 18-5 North | 4. Well Location | | | | | | | | TIODDS, | GI AYDL | <u> 11 4 - 30</u> | in Andres | |
| BHL B 1+56 North Section 30 Township 18-5 Range 38-E NMFM Lea County | Surf . Unit Letter | B : 1196 | Feet From The | Nort | th | Line a | and | 1823 | Feet Fr | om The | Ea | ıst Line | |
| Section 30 | | B 1 156 ^l | 129 | | | | | 2105 | スした | , | | | |
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| 20. Was Directional Survey Made 4150 4299 3 frayburg 5 an Andres 20. Was Directional Survey Made 4150 4299 3 frayburg 5 an Andres 22. Was Well Cored Yes | 15. Total Depth | 1 - | , | 17. If Multiple Many Zon | e Compl. | How | 18. In | ntervals | | | Cable To | ools | |
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| 1. Type Electric and Other Logs Run S Neutron Compensated Spectral Natural Gamma-Collar S Neutron Compensated Spectral Natural Gamma-Collar S CASING RECORD (Report all strings set in well) | | | | | | | | | | | | urvey Made | |
| Description | 21. Type Electric and Otl | her Logs Run | | | | _ | | | 22. Was Wel | | | | |
| CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB /FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 14 Conductor 40 18 50 sx. 8-5/8 24 1546 12-1/4 700 sx. 5-1/2 15.5 4403 7-7/8 1000 sx. LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8 4036 6. Perforation record (interval, size, and number) 6. Perforation record (interval, size, and number) 4150' - 4299' (4 JSPF) 27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH NTERVAL AMOUNT AND KIND MATERIAL USED 4150' - 4299' 3525 Gal 15½ HCl 28. PRODUCTION ate First Production 8/31/00 By All One Size Note of Test Production Method (Flowing, gas lift, pumping - Size and type pump) Producting ate of Test Production All One Size Note of Test Period Section | DS Neutron Com | pensated Spectr | <u>al Natural (</u> | Gamma-Col | <u>lar</u> | | | | l No | | | | |
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| Signature | 30. List Attachments | | | | | | | | | | . writ | геу | |
| Signature | Log I | nclincation Rem | <u>port. Direct</u> | <u>ional</u> Sur | vev | | | | | | | | |
| Signature | 31. I hereby certify that | the information show | rn on both sides o | f this form is | true and | complete | to the l | est of my | knowledge an | d belief | | | |
| WeYl SI from 7/6/00 - 8/30/00 while obtaining R-O-W from county and tying in to electric po | // / // | | | | | | | | | | (SG) ~ | . 9/11/nn | |
| werr or from //0/00 - 8/30/00 while obtaining R-O-W from county and tying in to electric po | TOTAL COLUMN | 7/6/00 01 | 20/00 : :: | TAILE | | | C: | | ue | | Da | te | |
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is 0 be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| | S | outheast | ern New Mexico | | ľ | Northeaste | rn New Mexico | | | | |
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