

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980  
**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-34994</b>	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>	
8. Well No. <b>631</b>	
9. Pool name or Wildcat <b>Hobbs; Grayburg - San Andres</b>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3642' GL</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <del>Water Injection</del>	
2. Name of Operator <b>Occidental Permian Limited Partnership</b>	
3. Address of Operator <b>P.O. Box 4294, Houston, TX 77210-4294</b>	
4. Well Location Unit Letter <b>B</b> : <b>490</b> Feet From The <b>North</b> Line and <b>2325</b> Feet From The <b>East</b> Line Section <b>33</b> Township <b>18-S</b> Range <b>38-E</b> NMPM <b>Lea</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3642' GL</b>	

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud & Run Surface Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/1/00: MI x RU. Spud 12-1/4" hole @ 13:30 hrs. (NMOC notified)

7/3/00 -

7/4/00: Run 38 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1545'. Cement with 500 sx. PBCZ (lead) and 225 sx. PBCZ tail. Plug down x circulate 192 sx. to pit. WOC. Cut off casing, weld on wellhead, x NU BOP. Test blind rams and manifold to 1500#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 07/07/2000  
TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT SUPERVISOR

ALL 17 2000

