Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. 30-025-34996 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease 2040 South Pacheco District III STATÉ D FEE  $\mathbf{x}$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER Laney "A" b. Type of Completion: PLUG NEW X WORK OVER RESVR. DEEPEN OTHER 8. Well No. 2. Name of Operator EnerQuest Resources, LLC 9. Pool name or Wildcat 3. Address of Operator P. O. Box 11150, Midland, TX 79702 East Hobbs (San Andres) 4. Well Location P: 853 Feet From The south Line and 660 Unit Letter Feet From The <u>east</u> Range NMPM Section Township Lea County 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 3609' 4-26-00 36<u>09' G</u>L 5-03-00 -15-00 Cable Tools 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools 15. Total Depth Drilled By Zones? 4,626' 4,612' NA 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4576 - 4607 San Andres 21. Type Electric and Other Logs Run 22. Was Well Cored GR-CNL-LDT-DLL-MSFL no CASING RECORD (Report all strings set in well) 23. WEIGHT LB./FT. HOLE SIZE CEMENTING RECORD AMOUNT PULLED CASING SIZE DEPTH SET 8 5/8 24 1910 121/2 845 sks 0 5월 15.50 7 7/8 4623 485 TUBING RECORD 24. LINER RECORD DEPTH SET PACKER SET TOP SACKS CEMENT | SCREEN SIZE SIZE BOTTOM 2 3/8 4542 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 4576-4607, 0.52", 24 perfs DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3000 gals 15% NEFE HCL 4576-4607 **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 11/2" insert 05-16-00 Pumping: prod Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Prod'n For Date of Test Hours Tested Choke Size Test Period 5-30-00 591:1 Casing Pressure Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Calculated 24-Oil - Bbl. Press. Hour Rate NA 23 psig 22 13 98 31 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold to GPM 30. List Attachments <u> Jerry Cowan - Pumper</u> Deviation Survey Record, GR-CNL-LDT-DLL-MSFL logs
31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed

Name Chris Renaud

Title Vice President

Date

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the composition of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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Salt	1. Atoka	T. Pictu	red Cliff's		E. Penn. "D"
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