

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-34996
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Laney "A"
2. Name of Operator EnerQuest Resources, LLC	8. Well No. 3
3. Address of Operator P. O. Box 11150, Midland, TX 79702	9. Pool name or Wildcat East Hobbs (San Andres)
4. Well Location Unit Letter <u>P</u> : <u>853</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>east</u> Line Section <u>30</u> Township <u>18S</u> Range <u>39E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3609' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>Conclude drilling operations</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-04-00: TD well @ 4620' KB. Run OH logs & found corrected TD @ 4626' KB. RIH w/113 jts of used "yellow band" 5½" 17 #/ft LT&C 8 rd csg, 4624.38' overall, set @ 4623' KB. Ran centralizers on bottom 16 joints of casing. RU Dowell to cement. Lead w/ 360 sks of 35:65 POZ:Class C + 5% D44 + 6% D20 + 0.25 pps D29 + 0.2% D46. Tail in w/125 sks 50:50 POZ C + 5% D44 + 2% D20 + 0.25 pps D29 + 0.2% D46. PD @ 4:15 am MST 5-04-00. Release Capstar Rig No. 5 @ 5:30 am MST 5-04-00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christopher P. Renaud TITLE Vice President DATE 5-08-00  
TYPE OR PRINT NAME Christopher P. Renaud TELEPHONE NO. 915685-3116

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: