

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-34997
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	SECTION 33
2. Name of Operator	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	8. Well No. 543
3. Address of Operator	1017 W STANOLIND RD.	9. Pool name or Wildcat HOBBS (G/SA)
4. Well Location Unit Letter <u>H</u> : <u>2630</u> Feet From The <u>North</u> Line and <u>318</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County		
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3630' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Convert Well to Water Injector</u>	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up Pulling Unit.
POH w/production equipment.
RIH w/Guiberson G-6 pkr on 128 jts 2-7/8" tbg.
Pkr set @4060'. Top perf @4096'.
Circ csg w/pkr fluid.
Test csg to 540 psi for 30 min and chart for the NMOCD.
Rig Down and Clean Location.

Rig Up Date: 03/13/2002
Rig Down Date: 03/14/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE Completion Specialist DATE 03/21/2002
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE 505/397-8206
ORIGINAL SIGNED BY PAUL F. KAUTZ NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 01 2002
CONDITIONS OF APPROVAL IF ANY:

