

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil & Gas Div
1625 N. French Dr.
Albuquerque, NM 87106FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVIR. ☐ Other _____

2. NAME OF OPERATOR

Seely Oil Company

3. ADDRESS AND TELEPHONE NO.

815 W. 10th St., Fort Worth, Tx. 76102

4. LOCATION OF WELL (Report location)

At surface

1650'S & 330'E

At top prod. interval reported below

I-13-18S-33E

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

LC-063645

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

EK Queen Unit 1-10

9. API WELL NO.

30-025-35000

10. FIELD AND POOL, OR WILDCAT

EK Yates-SR-Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13-T18S-R34E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

15. DATE SPUDDED 4/16/00 16. DATE T.D. REACHED 4/25/00 17. DATE COMPL. (Ready to prod.) 5/17/00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3977' GL, 3989' RKB 19. ELEV. CASINGHEAD 3979'

20. TOTAL DEPTH, MD & TVD 4700' 21. PLUG, BACK T.D., MD & TVD 4633' 22. IF MULTIPLE COMPL., HOW MANY 1 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4372-4377' - Queen Sand

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Density Neutron 27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1715'	11"	Surface-585 sxs Class "C"	Cement circ.
5-1/2" J-55	17#	4700'	7-7/8"	900 sxs Pozmix, T/cement @ 920' RKB	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4372-4377' - .33" diameter, 29 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4372-4377'	1500 gals 15% MCA
		4372-4377'	18,000 gals gelled Kcl plus
			33,600# 16/30 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
5/13/00				Pumping - 1-1/2" insert rod pump			
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
5/16/00		24	N/A		53	18	88
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
		40		53	18	88	340
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY
Sold							David L. Henderson

35. LIST OF ATTACHMENTS

Direction Survey, (1) one set openhole logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David L. Henderson TITLE Petroleum EngineerDATE 5/24/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0 1790 2980	1790 2980 4700	Red bed, shale & anhydrite Salt Dolomite, sand & anhydrite

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Salt	1780	
Yates	3155	
Seven Rivers	3563	
Queen	4337	
Penrose	4600	

RECEIVED
MAY 30 2000
BLM
ROSEN
MA