District 1

1625 N. French Dr., Hobbs, NM 88240

Previous Operator Signature

District II

811 South First Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised March 25, 1999

Form C-104

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III 1000 Rio Brazo	os Rd., Aztec, I	2040 South Pach						_	5 Copies	
District IV 2040 South Page									AMENDED REPORT	
	CHECO, Santa i		REQUES			ID AUTHORIZA	TION TO TR			
FOC Becoures	o Inc		¹Operato	or name and Ad	² OGRID Number 7377					
EOG Resource P.O. Box 2267	S, ITIC.							i	on for Filing Code	
Midland, TX 79		 			5			New well	60-40-4-	
⁴ API N 30-025-35001	umber	SPOOl Name Morrow South							15080	
⁷ Propert		⁸ Property Name Corbin Fed Com							⁹ Well Number 1	
II.	¹⁰ Surface L	ocation								
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
Α	21	18S	33E	<u></u>	660	North	660	East	Lea	
		ole Locatio				La de la companya de		Te	· · · · · · · · · · · · · · · · · · ·	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
¹² Lse Code	13Producing I	Method Code	¹⁴ Gas Co	nnection Date	¹⁵ C-129 F	ermit Number	¹⁶ C-129 Ef	fective Date	¹⁷ C-129 Expiration Date	
F	F		7/1/00							
III. Oil and 0		orters				I 20 I	21	22		
¹⁸ Transporter		¹⁹ Transporter Name				²⁰ POD	²¹ O/G		ULSTR Location d Description	
OGRID 36785		and Address Duke Energy Field Services				282594D	G	Same as surface		
22507		Equilon				2825939	0	Same as surface		
		<u> </u>								
IV. Produce	d Water			2	⁴ POD ULSTR L	ocation and Descript	tion			
28271	2 4									
V. Well Con	npletion Dat								30	
²⁵ Spud Date 5/11/00		²⁶ Ready Date ²⁷ TI		²⁷ TD 13526	²⁸ PBTD 13524	²⁹ Perforations 13206-13116		³⁰ DHC, MC		
³¹ Hole Size		³² Casing and Tubing Size				33Depth Set		34Sacks Cement		
14-3/4"		11-3/4"				1472		750		
11"		8-5/8"				5500 13533		1790 1275		
7-7/8"	5-1/2"	-1/2					1273			
VI. Well Tes	st Data	<u> </u>							*****	
³⁵ Date New Oil 7/1/00		³⁶ Gas Delivery Date ³⁷ Tes		t Date	³⁸ Test Length 24	610		⁴⁰ Csg. Pressure 0		
⁴¹ Choke Size		⁴² O	pil			⁴Gas	⁴⁵ /	NOF	⁴⁶ Test Method Flow	
64/64 28 37 47 hereby certify that the rules of the Oil Conservation Division have been compiled with					3575	ONSERVAT	ION DIVISIO			
and that the inforr and belief.						Approved by:	ONSERVAT	ION DIVISIO		
Signature: Mich Tree.						C-b. the training				
Printed Name: Mike Francis						De tregation				
Title: Agent						Approval Date:			CART	
Date:	11/21/00		Phone:	915-686-3714						
^{ra} lf this is a cha	nge of operato	r fill in the OG	RID numbe	er and name of t	the previous ope	rator				

Printed Name



Date

Title