

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil & Gas Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator
EOG Resources, Inc.

3. Address
P.O. Box 2267, Midland, TX 79702

3a. Phone No. (include area code)
(915)686-3714

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660' FNL & 660' FEL (Unit A)

At top prod. interval reported below

At total depth 660' FNL & 660' FEL (Unit A)

14. Date Spudded
5/11/00

15. Date T.D. Reached
6/17/00

16. Date Completed
☐ D&A ☒ Ready to Prod.
7/1/00

18. Total Depth: MD
TVD

13526

19. Plug Back T.D.: MD
TVD

13524

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Ind GR/Comp Z Densilog

22. Was well cored? ☒ Yes ☐ No
Was DST run? ☒ Yes ☐ No
Directional Survey? ☒ Yes ☐ No

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4" H40	42		1472		750 sx Cl. "C"	315	circ	
11"	8-5/8" J55	32		5500		1790 sx Cl "C"	735	circ	
7-7/8"	5-1/2"	17		13533		1275 sx Prem/50/50 POZ	433	5165'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set MD	Packer Depth (MD)
2-7/8"	(MD)	12900'						
	12914'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes
A) Morrow			13206-212'		36
B)			13188-203'		90
C)			13106-116		40
D)					

ACCEPTED FOR RECORD
OCT 27 2000
BLM

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval 13188-13212' Amount and Type of Material
Frac w/55000 gals of 70% CO2 foam fluid carrying 40000# 20/40 proppant

(ORIG. SGD.) GARY GOURLEY

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/1/00	10/5/00	24	→	28	3575	37			Flow
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
64/64	610	0	→					Prod.	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

*See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
T. Anhy	1487				
T. Yates	3088				
T. 7 Rivers	3523				
T. Queen	4213				
T. Wolfcamp	10310				
T. Strawn	12178				
T. Atoka	12561				
T. Miss	13524				
T. Delaware	5183				
T. BS	7174				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) Mike FrancisTitle AgentSignature Date 10/20/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.