District I	N	14 000 40			State of New Me //inerals & Natur				Form C-104 Revised March 25, 1999	
1625 N. French District II 811 South First					ISERVATIO			Submit to A	Appropriate District Office	
<u>District III</u> 1000 Rio Brazo			2040 South Pacheco Santa Fe, NM 87505					5 Copies		
District IV 2040 South Pac	checo, Santa F	e, NM 87505	REQUES		OWABLE AN	D AUTHORIZA	TION TO TR	ANSPORT		
I				r name and Add				200	GRID Number	
EOG Resource	s, inc.							3Beaso	7377 on for Filing Code	
P.O. Box 2267 Midland, TX 79	1702								MM, Oil 3000 bbls	
API N			<sup>5</sup> Pool Name						<sup>6</sup> Pool Code	
			<sup>®</sup> Property Name						<sup>9</sup> Well Number	
asi	ty Code		Corbin Fed Com						1	
└ <u>─</u> ─ <u>─</u>	<sup>10</sup> Surface L	ocation					Fast from the	East/West line	County	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the		-	
Α		188	33E		660	North	660	East	Lea	
		ole Locatio		Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
UL or lot no.	Section	Township	Range	Lot. Ion	reernomine					
<sup>12</sup> Lse Code	<sup>13</sup> Producing I	Method Code	<sup>14</sup> Gas Co	nnection Date	<sup>15</sup> C-129 F	ermit Number	<sup>16</sup> C-129 Ef	fective Date	<sup>17</sup> C-129 Expiration Date	
F F 7/1/00										
	Gas Transp	orters	<sup>19</sup> Tran	sporter Name		<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD	ULSTR Location	
<sup>18</sup> Transporter OGRID		and Address						and Description		
36785		Duke Energy Field Services				2825940	G	Same as surface		
22507		Equilon				2825939	0	Same as surface		
IV. Produce	ed Water									
<sup>23</sup> POD					24POD ULSTR L	ocation and Descrip	otion			
V. Well Completion Data										
<sup>25</sup> Spud Date		<sup>26</sup> Ready Date <sup>27</sup> TD			<sup>28</sup> PBTD	<sup>29</sup> Perfor	<sup>29</sup> Perforations		C, MC	
<sup>31</sup> Hole Size		<sup>32</sup> Casing and Tubing Siz			 ze	<sup>33</sup> Dept	Depth Set		<sup>34</sup> Sacks Cement	
						<u> </u>				
VI. Well Te	st Data						20		400 0	
<sup>35</sup> Date New Oil		<sup>36</sup> Gas Deli	ivery Date	<sup>37</sup> Te	st Date	<sup>38</sup> Test Length	a™Tbg.	Pressure	<sup>40</sup> Csg. Pressure	
<sup>41</sup> Choke Size		42(	 Oil	43	Water	⁴⁴Gas	45	AOF	<sup>46</sup> Test Method	
47L bereby certify	that the rules of	the Oil Conserv	vation Divisio	n have been com	piled with	OIL	CONSERVA	TION DIVISIO	ΟN .	
and that the info	mation given at	ove is true and	complete to	the best of my kno	owledge					
and belief.						Approved by:				
Signature: Meter Trance							where is not	s kala si sa si sa		
Printed Name:						Title:				
Mike Francis						Approval Date:				
Title: Agent										
Date:	7/5/0	0	Phone:	915-686-3714						
<sup>48</sup> If this is a ch	hange of operat	tor fill in the O	GRID numb	per and name of	f the previous op	Jerator				
Previo	ous Operator Si	gnature		Print	ed Name		Title		Date	

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