District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

Previous Operator Signature

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-10 4 Revised March 25, 199

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Offic 5 Copie

District IV									·	MENDED REPO	
040 South Pac											
•	RE					UZATION TO	TRAN	ISPORT			
			•	ame and Addre		ن است. الماضيات	~~~		² OGRID		
Harvey E. Yates Company P.O. Box 1933 Roswell, NM 88202 505-623-6601			TR	13 WELL HA	IS BEEN PLACE	CED IN THE P	OUT.	010179			
			B/R	ISIGNATED I	BETOM. IL 10	YOU DO MOT COMCUR		' Reason for Filing Code NW			
	PI Number			THIS	Poo	ol Name		<u> </u>		' Pool Code	
	-025-35009					forrow, South (Gas)				75080	
	operty Code					rty Name				⁹ Well Number	
	25691				- · ·	232 State			ļ	1	
I. 10 St	urface Loc	ration									
	Section	Township	Range	Lot.Idn	Feet from the	North/Sout	th Line	Feet from the	East/West 1	ine County	
M	32	188	33E		660	Sout		660	West	Lea	
							J	<u> </u>			
D		e Location	Tr	Tr.4 Tdn	The from the	North/Sou	4. Itaa	m. 4 from the	las a /Ul/act I	County	
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from the	East/West I	ine County	
		<u> </u>			1, 2, 100				<u> </u>		
12 Lse Code	13 Producin	g Method Cod	e Gas	Connection Da	ite 1º C-129	Permit Number	-	C-129 Effective D	ate	¹⁷ C-129 Expiration Da	
5			18	1/218	X			· · · <u></u>			
I. Oil and	Gas Trans	norters	i						 _		
1. On and v			Transporter I	Name		²⁰ POD ²¹ O/G			2 POD ULST	R Location	
OGRID	···		and Address						and Desc		
					178	326147					
007440	EOT				4	14/1	<u>O</u>	Unit M	_		
		Box 4666	- ^ 4266					Sec 32, T18S, R3:	3E		
Carlotte Contractor	Livus	ton, TX 7721	10-4000		2/11	1111					
009171		Gas Corp.			40.	26148	G	Unit M			
	P.O.	Box 1967		0				Sec 32, T18S, R3	3E		
	Hous	ton, TX 770	Ю1				WALKET.				
								•			
							2.7.10				
										7824 - 84 - 84 - 1	
7 Produced	d Water										
	d Water				24 P(OD ULSTR Locati	on and D	escription			
					24 P(DD ULSTR Location	on and De	escription			
2º P	POD				24 P(OD ULSTR Location	on and Do	escription			
. Well Con	POD mpletion D										
". Well Con	mpletion D	²⁶ R	teady Date		²⁷ TD	²⁸ PBT	D	²⁹ Perforat		38 DHC, MC	
²⁵ P 7. Well Cor. 25 Spud 5/13/25	mpletion D	²⁶ R	8/1/2000		²⁷ TTD 13,700°	²³ PBT 13,662*	D	²⁹ Perforat 13,504-13,5	520°		
²⁵ P 7. Well Cor. 25 Spud 5/13/25	mpletion D	²⁶ R	8/1/2000	Casing & Tubin	²⁷ TTD 13,700°	²³ PBT 13,662*	D	²⁹ Perforat 13,504-13,5	520°	³⁹ DHC, MC	
²⁵ P 7. Well Con 25 Spud 5/13/25	mpletion D Date 2000 31 Hole Size 17 ½'	²⁶ R	8/1/2000	13 3/8"	²⁷ TTD 13,700°	²³ PBT 13,662*	D	²⁹ Perforat 13,504-13,5	520°	Sacks Cement 400 sxs	
²⁵ P 7. Well Con 25 Spud 5/13/25	mpletion D Date 2000 31 Hole Size	²⁶ R	8/1/2000		²⁷ TTD 13,700°	²⁸ PBT 13,662°	D Depth Set	²⁹ Perforat 13,504-13,5	520°	Sacks Cement	
²⁵ P 7. Well Cor. 25 Spud 5/13/25	mpletion D Date 2000 31 Hole Size 17 ½'	²⁶ R	8/1/2000	13 3/8"	²⁷ TTD 13,700°	²³ PBT 13,662	Depth Set	²⁹ Perforat 13,504-13,5	520°	Sacks Cement 400 sxs	
²⁵ P 7. Well Cor. 25 Spud 5/13/25	mpletion D Date 0000 "Hole Size 17 ½"	²⁶ R	8/1/2000	13 3/8" 8 5/8"	²⁷ TTD 13,700°	²³ PBT 13,662	Depth Set 400' 3,127'	²⁹ Perforat 13,504-13,5	520°	Sacks Cement 400 sxs 900 sxs	
7. Well Con 25 Spud 5/13/25	mpletion D Date 2000 31 Hole Size 17 ½' 12 ¼" 7 7/8"	²⁶ R	8/1/2000	13 3/8" 8 5/8"	²⁷ TTD 13,700°	²³ PBT 13,662	Depth Set 400' 3,127'	²⁹ Perforat 13,504-13,5	520°	Sacks Cement 400 sxs 900 sxs	
7. Well Con 25 Spud 5/13/25	mpletion D Date 2000 "Hole Size 17 ½' 12 ¼" 7 7/8"	²⁶ R	8/1/2000	13 3/8" 8 5/8" 5 ½"	²⁷ TTD 13,700°	²³ PBT 13,662	Depth Set 400' 3,127' 13,700'	²⁹ Perforat 13,504-13,5	3.207	Sacks Cement 400 sxs 900 sxs 2,525 sxs	
7. Well Con 25 Spud 5/13/25 71. Well Tex 34 Date Ne	mpletion D Date 2000 31 Hole Size 17 ½ 12 ¼ 7 7/8 31 St Data ew Oilo	²⁶ R	8/1/2000	13 3/8" 8 5/8" 5 ½"	27 TTD 13,700° ng Size	²³ PBT 13,662	Depth Set 400' 3,127' 13,700'	²⁹ Perforat 13,504-13,5	3.207	Sacks Cement 400 sxs 900 sxs	
7. Well Con 25 Spud 5/13/25	mpletion D Date 0000 "Hole Size 17 ½' 12 ¼" 7 7/8" st Data ew Oil 00 0	²⁶ R	8/1/2000 32	13 3/8" 8 5/8" 5 ½" 37 T. 8/	27 TD 13,700° ng Size	²³ PBI 13,662 ²⁰ I	Depth Set 400' 3,127' 13,700'	²⁹ Perforat 13,504-13,5	essure	Sacks Cement 400 sxs 900 sxs 2,525 sxs	
7. Well Con 25 Spud 5/13/25 7. Well Tex 34 Date Ne	mpletion D Date 0000 "Hole Size 17 ½' 12 ¼" 7 7/8" st Data ew Oil 00 0	³⁶ Gas Del 8/1/	8/1/2000 32 Livery Date 2000	13 3/8" 8 5/8" 5 ½" 37 T. 8/	27 TD 13,700° ng Size	²³ PBI 13,662 ²³ I ²⁴ Test Leng 25	Depth Set 400' 3,127' 13,700'	2º Perforat 13,504-13,5 2º Tbg. Pro	essure	Sacks Cement 400 sxs 900 sxs 2,525 sxs 40 Csg. Pressure	
7. Well Con 25 Spud 5/13/25 71. Well Tee 35 Date Ne 41 Choke	mpletion D Date 2000 "Hole Size 17 ½' 12 ¼" 7 7/8" st Data ew Oil 00 0 9 e Size	³⁶ Gas Del 8/1/ 42	8/1/2000 32 S2 S2 S2 S2 S3 S2 S3 S4 S4 S5 S6 S6 S7 S7 S7 S7 S7 S7 S7 S7 S7 S7	13 3/8" 8 5/8" 5 ½" 37 Tr. 8/	27 TD 13,700' ng Size est Date 1/2000 Water -0-	²³ PBT 13,662 33 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Depth Set 400' 3,127' 13,700'	29 Perforat 13,504-13,5 39 Tbg. Pro 46 AO	essure	Sacks Cement 400 sxs 900 sxs 2,525 sxs Csg. Pressure Test Method F	
I hereby certify ith and that the	mpletion D Date 1000 "Hole Size 17 ½' 12 ¼" 7 7/8" st Data ew Oilo	36 Gas Del 8/1/4 42 4	8/1/2000 si ya	13 3/8" 8 5/8" 5 ½" 37 T. 8/	27 TD 13,700' ng Size est Date 1/2000 Water -0- n complied	²³ PBT 13,662 33 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Depth Set 400' 3,127' 13,700'	2º Perforat 13,504-13,5 2º Tbg. Pro	essure	Sacks Cement 400 sxs 900 sxs 2,525 sxs Csg. Pressure Test Method F	
I. Well Tee 34 Date Ne 41 Choke I hereby certify ith and that the nowledge and b	mpletion D Date 1000 "Hole Size 17 ½' 12 ¼" 7 7/8" st Data ew Oilo	36 Gas Del 8/1/4 42 4	8/1/2000 si ya	13 3/8" 8 5/8" 5 ½" 37 Tr. 8/ solvision have been	27 TD 13,700° ng Size est Date 1/2000 Water -0- n complied of my	²⁸ PBT 13,662 30 1 31 Test Leng 25 41 Gas 2409	Depth Set 400' 3,127' 13,700'	29 Perforat 13,504-13,5 39 Tbg. Pro 46 AO	essure	Sacks Cement 400 sxs 900 sxs 2,525 sxs Csg. Pressure Test Method F	
I. Well Tee 34 Date Ne 41 Choke I hereby certify ith and that the nowledge and b	mpletion D Date 1000 "Hole Size 17 ½' 12 ¼" 7 7/8" st Data ew Oilo	36 Gas Del 8/1/4 42 4	8/1/2000 sz livery Date 2000 Oil 19 Inservation Ditrue and comp	13 3/8" 8 5/8" 5 ½" 37 T 8/ as invision have been plete to the best	27 TD 13,700° ng Size est Date 1/2000 Water -0- n complied of my	²³ PBT 13,662 33 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Depth Set 400' 3,127' 13,700'	2" Perforat 13,504-13,5 3" Tbg. Pr	essure	Sacks Cement 400 sxs 900 sxs 2,525 sxs Csg. Pressure Test Method F	
I. Well Text 3d Date No. 4d Choke I hereby certify with and that the nowledge and be ignature:	mpletion D Date 1000 "Hole Size 17 ½' 12 ¼" 7 7/8" st Data ew Oilo	36 Gas Del 8/1/4 42 4	8/1/2000 sz livery Date 2000 Oil 19 Inservation Ditrue and comp	13 3/8" 8 5/8" 5 ½" 37 Tr. 8/ solvision have been	27 TD 13,700° ng Size est Date 1/2000 Water -0- n complied of my App	²³ PBT 13,662 23 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Depth Set 400' 3,127' 13,700'	29 Perforat 13,504-13,5 39 Tbg. Pro 46 AO	essure	Sacks Cement 400 sxs 900 sxs 2,525 sxs Csg. Pressure Test Method F	
7. Well Con 25 Spud 5/13/25 71. Well Tex 34 Date No 41 Choke 7 I hereby certify 14 Choke 15 I hereby certify 16 I hereby certify 17 Interest of the series of th	mpletion D Date 1000 Thole Size 17 ½' 12 ¼" 7 7/8" St Data ew Oile 9 Size y that the rule information pocker.	36 Gas Del 8/1/4 42 4	8/1/2000 sz livery Date 2000 Oil 19 Inservation Ditrue and comp	13 3/8" 8 5/8" 5 ½" 37 T 8/ as invision have been plete to the best	27 TD 13,700° Ing Size Sest Date 1/2000 Water -0- In complied of my Application of my Title	²³ PBT 13,662	Depth Set 400' 3,127' 13,700'	2º Perforat 13,504-13,5 13,504-13,5 19 Tbg. Pr	essure	Sacks Cement 400 sxs 900 sxs 2,525 sxs Csg. Pressure Test Method F	
7. Well Con 25 Spud 5/13/25 71. Well Tex 36 Date Ne 41 Choke 7 Thereby certify with and that the mowledge and b ignature: Printed name: Manna Rodgers itle:	mpletion D Date 0000 "Hole Size 17 ½' 12 ¼" 7 7/8" st Data ew Oilo 9 e Size y that the rule information goeing.	36 Gas Del 8/1/4 42 4	8/1/2000 sz livery Date 2000 Oil 19 Inservation Ditrue and comp	13 3/8" 8 5/8" 5 ½" 37 T 8/ as invision have been plete to the best	27 TD 13,700° Ing Size Sest Date 1/2000 Water -0- In complied of my Application of my Title	²³ PBT 13,662 23 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Depth Set 400' 3,127' 13,700'	2º Perforat 13,504-13,5 13,504-13,5 19 Tbg. Pr	essure F ON DIVIS	Sacks Cement 400 sxs 900 sxs 2,525 sxs Csg. Pressure Test Method F	
V. Well Con Spud S13/24 VI. Well Tee Jef 120 Thereby certify	mpletion D Date 17 ½ 12 ½ 7 7/8 St Data 10 0 0 0 Street 10 of the rule 10 of the	36 Gas Del 8/1/4 42 4	8/1/2000 sz divery Date 2000 Oil 19 Inservation Divirue and comp	13 3/8" 8 5/8" 5 ½" 37 T 8/ as invision have been plete to the best	27 TD 13,700° Ing Size Sest Date 1/2000 Water -0- In complied of my Application of my Title	²³ PBT 13,662	Depth Set 400' 3,127' 13,700'	2º Perforat 13,504-13,5 13,504-13,5 19 Tbg. Pr	essure F ON DIVIS	Sacks Cement 400 sxs 900 sxs 2,525 sxs Csg. Pressure Test Method F	

Printed Name

Title

Date

