

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

WELL API NO.
30-025-35009

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Harvey E. Yates Company

3. Address of Operator
P.O. Box 1933, Roswell, NM 88202-1933

4. Well Location
 Unit Letter **M** : **660** Feet From The **South** Line and **660** Feet From The **West** Line
 Section **32** Township **18S** Range **33E** NMPM **Lea** County

10. Date Spudded **5/13/2000** 11. Date T.D. Reached **6/21/2000** 12. Date Compl. (Ready to Prod.) **8/1/2000** 13. Elevations (DF& RKB, RT, GR, etc.) **3718 GR** 14. Elev. Casinghead

15. Total Depth **13,700'** 16. Plug Back T.D. **13,662'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **XX** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **13,504'-13,520'** 20. Was Directional Survey Made **N/A**

21. Type Electric and Other Logs Run
Monitor Log; Azimuthal Laterolog Micro CFL/GR; BCS Gamma Ray; Compensated Neutron 3 Detector Density 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	400'	17 1/2"	400 sxs	Circ
8 5/8"	32# J-55	3,127'	12 1/4"	900 sxs	Circ
5 1/2"	20# N-80 & P-110	13,700'	7 7/8"	2,525 sxs	TOC @ 1,030'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
13,504' - 13,520' (4 JSPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,504'-13,520'	Natural Completion

28. PRODUCTION

Date First Production **8/1/2000** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test **8/1/2000** Hours Tested **25** Choke Size **114** Prod'n For Test Period **114** Oil - Bbl **2313** Gas - MCF **2409** Water - Bbl. **-0-** Gas - Oil Ratio **20,244**

Flow Tubing Press. **2825** Casing Pressure **114** Calculated 24-Hour Rate **2313** Oil - Bbl. **114** Gas - MCF **2313** Water - Bbl. **-0-** Oil Gravity - API - (Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Selling** Test Witnessed By **Bob Asher**

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature **Dianna Rodgers** Printed Name **Dianna Rodgers** Title **Production Analyst** Date **8/2/2000**

