

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-35009

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

Gazelle 32 State

8. Well No.

1

9. Pool name or Wildcat

Corbin Morrow South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Harvey E. Yates Company

3. Address of Operator

P.O. Box 1933, Roswell, NM 88202

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line

Section 32 Township 18S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3718

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 8 5/8" Casing ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/18/2000

Ran 78 jts 8 5/8" 32# ST&C J-55 csg, set @ 3,127'. Cement w/900 sxs 35:65 C/Poz & 350 sxs Class "C" w/2% CaCl & 1/4# celloseal. PD @ 11:30 pm. Circ 55 sxs cement to pit. Test to 1500 psi. Held ok. No OCD representative on location, paged with no results.

5/19/2000

Test pipe & blinds to 5,000 psi. Test annular to 1,500 psi. Test csg to 1,200 psi for 30 minutes. Held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianna Rodgers TITLE Production Analyst DATE 5/24/2000

Type or print name Dianna Rodgers Telephone No. 505-623-6601

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

