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## State of New Mexico Energy, Minerals and Natural Resources Departm

Form C-103

to Appropriate

District Office	energy, withertars and ivadur	iai Kesources Departm	nent Revised 1-1-89
DISTRICT I	OIL CONSERVATI	ON DIVISION	
P.O. Box 1980, Hobbs NM 88241-1980	2040 Pacheco St.		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 87505		30-025-35011
DISTRICT III			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE
			6. State Oil & Gas Lease No.
SUNDRY NOT	CES AND REPORTS ON W	ELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name
(FORM C	FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well:			North Hobbs G/SA Unit
OIL GAS WELL	OTHER		
2. Name of Operator			8. Well No.
Occidental Permian Limited Partnership  3. Address of Operator			734
P.O. Box 4294, Houston, TX 77210-4294		9. Pool name or Wildcat	
4. Well Location	77210-4294		Hobbs; Grayburg - San Andres
	Feet From The South	222	
	recerious the	Line and 227	Feet From The <b>East</b> Line
Section 33	Township 18-S	Range <b>38-E</b>	NMPM Lea Country
	10. Elevation (Show wheth	her DF, RKB, RT, GR, etc.)	NMPM Lea County
II. Charle A	<u> </u>	3627′ GL	
Спеск Ар	propriate Box to Indicate	Nature of Notice, 1	Report, or Other Data
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PEREORM REMEDIAL WORK			
_	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CE			
OTHER:		MENT JOB [_]	
OTHER: Run 5-		1/2" Casing	
12. Describe Proposed or Completed Operat	ions (Clearly state all pertinent det	ails and give portinged date.	
work) SEE RULE 1103.	,	and give pertinent dates	s, including estimated date of starting any proposed
5/21/00: Prm 108 ita 5	1/28 45 58		
with 800 sx. Pr	1/2", 15.5#, J-55, I/T&C ca	sing with 12 centra	lizers and set at 4383'. Cement
		IU SI'K NITTYYYON and	100
down and circulate 150 sx. to pit. Set ECP and bleed pressure off backside. Cap with 100 sx. Premium Plus. WOC. Set slips, ND BOP, cut off casing, and install tubinghead.			
	22. 202, cut	. Off casing, and in	stall tubinghead.
Release drilling	g rig @ 19:30 hours, 5/21/	00.	
I hereby certify that the information above is true a	nd complete to the best of much and a		
	,		
SIGNATUREMark Step	CLAS TITL	E Business Analys	t (SG) DATE05/26/2000
TYPE OR PRINT NAME Mark Stephens			
			TELEPHONE NO. 281/552-1158
(This space for State Use)			
			1
APPROVED BY	<u>Ch.G.A.F., 9:</u> mu	E	DATE DATE
COMPUTED IN APPROVAL DE ANY.	the control of the co		