Submit 3 CopiesState of New Meto AppropriateEnergy, Minerals and NaturalDistrict Office		nt Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	St. 7505	WELL API NO. 30-025-35011 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
OIL GAS WELL OTHER		
2. Name of Operator		8. Well No.
Occidental Permian Limited Partnership		734
3. Address of Operator)r	
P.O. Box 4294, Houston, TX 77210-4294		Hobbs; Gravburg - San Andres
4. Well Location Unit Letter <u>0</u> : <u>511</u> Feet From The <u>South</u> Section <u>33</u> Township <u>18-S</u> Ra 10. Elevation (Show whethe	-×	5 Feet From The East Line
	3627' GL	
11. Check Appropriate Box to Indicate N	Nature of Notice, F	Report, or Other Data
NOTICE OF INTENTION TO: SUE		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CEM	
ОТНЕВ:		Rum Surface Casing
 Describe Proposed or Completed Operations (Clearly state all pertinent deta work) SEE RULE 1103. 		

5/15/00 5/16/00: Run 38 jts. 8-5/8", 24#, J-55, ST&C casing with 11 centralizers and set at 1543'. Cement with 475 sx. PBCZ (lead) and 225 sx. PBCZ tail. Plug down x circulate 134 sx. to surface. WOC. Weld on wellhead and NU BOP. Test blind rams to 1500 psi for 30 minutes.

SIGNATURE Mark Stephen	٨	TILE Business Analyst (S	G) DATE05/17/2000
TYPE OR PRINT NAME Mark Stephens			TELEPHONE NO. 281/552-1158
(This space for State Use)		1	
			Former and
APPROVED BY		TTTLE	DATE