

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-35038

5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER D&A

b. Type of Completion:
NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER DEEPEN BACK RESVR. OTHER

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

7. Lease Name or Unit Agreement Name
REEVES WEST

3. Address of Operator
**Walter M. Frank, X4595
20 NORTH BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611**

8. Well No.
1
9. Pool name or Wildcat
VACUUM, SOUTH (WOLFCAMP)]

4. Well Location

Unit Letter M : 330 feet from the SOUTH line and 330 feet from the WEST line

Section 15 18S Township 35E Range NMPM LEA County

10. Date Spudded **07-20-2000** 11. Date T.D. Reached **08-13-2000** 12. Date Compl. (Ready to Prod.) **08-20-2000 D&A** 13. Elevations (DF& RKB, RT, GR, etc.) **GL 3902', DF 3918', KB 3919'** 14. Elev. Casinghead

15. Total Depth **10,500'** 16. Plug Back T.D. **CMT TO SURF** 17. If Multiple Compl. How Many Zones? **N/A** 18. Intervals Drilled By **X** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **N/A** 20. Was Directional Survey Made **N/A**

21. Type Electric and Other Logs Run **Azimuthal Laterolog Micro-CFL/NGT & 3 Detector Litho-Density Compensated Neutron/NGT** 21. Was Well Cored **N/A**

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# H-40	508'	17 1/2"	472	
8 5/8"	32# J-55	3,791'	12 1/4"	1550	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
					D&A	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

open hole logs, deviation survey report, drill stem tests

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Candace R. Graham Printed Name Candace R. Graham Title Operations Engr. Tech. Date November 7, 2000

