

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Co. Division
625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
NM-038690
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL	GAS WELL X	DRY	Other		
b. TYPE OF COMPLETION:		NEW WELL	WORK OVER	DEEP-EN	PLUG BACK X	DIFF. RESVR.	Other
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION							
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 785 FSL 660 FWL, UNIT M At top prod. interval reported below SAME At total depth SAME							
14. PERMIT NO.				DATE ISSUED		7. UNIT AGREEMENT NAME	
15. DATE SPUDDED				16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
6/15/00				7/27/00		6/19/02	
20. TOTAL DEPTH, MD & TVD				21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
12780'				10790'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 9137' - 9303' BONE SPRINGS							
25. WAS DIRECTIONAL SURVEY MADE NO							
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE							
27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
13 3/8" H40		48#	804'	17 1/2"	650 SX, CIRC 170 SX	NONE	
8 5/8" J55		24#	4520'	12 1/4"	2535 SX, CIRC	NONE	
5 1/2" J55		17#	12751'	7 7/8"	1850 SX, CIRC 130 SX	NONE	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	30. TUBING RECORD	
					2 7/8"	DEPTH SET (MD) 9426'	
31. PERFORATION RECORD (Interval, size and number)							
10865' - 10868' (12 SHOTS)		10865' - 10868'		AMOUNT AND KIND OF MATERIAL USED			
9137' - 9303' (16 SHOTS)		9137' - 9303'		ACDZ W/ 500 GAL 7 1/2% HCL ACID			
		9138' - 9303'		ACDZ W/ 1500 GAL 7 1/2% HCL ACID			
				DELTA FRAC W/ 86772 GAL FLUID AND 1592 SX SAND			
33. * GARY G. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/29/02		PUMPING				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/30/02	24			25	23	150	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD							
35. LIST OF ATTACHMENTS NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE PRODUCTION ANALYST				DATE 7/23/02	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.