### New Mexico Oil Constant for the con-

## UNITLU STATES SUBMIT IN DUPLICA

(See other instructions on reverse side) FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-038690

WELL COMPLETI	ON OR F	RECOMP	LETIC	N REPOR	RT AND LOG	* 6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WELL:	OIL WELL	GAS WELL X	DRY	Other		7 INNET A ODEENEAU	
b. TYPE OF COMPLETION:  NEW WORK	DEEP-		DIFF.	Out of		7. UNIT AGREEMENT	NAME
WELL OVER	EN	PLUG X BACK X	RESVR.	Other		8. FARM OR LEASE I	NAME WELL NO
2. NAME OF OPERATOR							NIT A COM#16
MARBOB ENERGY CORP	PORATION					9. API WELL NO.	1411 / COM#10
<ol><li>ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, N</li></ol>	IM 88210					30-025	i-35053
4. LOCATION OF WELL (Report local		n accordance w	ith any State	e requirements)*		10. FIELD AND POOL LUSK	, OR WILDCAT ATOKA
At surface 785 FSL 660 FWL At top prod. interval reported belo	ow						R BLOCK AND SURVEY
SAME						SEC. 18-	T19S-R32E
At total depth SAME		1	4. PERMIT	NO.	DATE ISSUED	12. COUNTY OR PARIS	SH 13. STATE NM
15. DATE SPUDDED 16. DATE TO 06/15/00 07/27/0	.D. REACHED	17. DATE CON 09/15/00		y to prod.) 1	8. ELEVATIONS (DF, RK 3578' G		LEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 21. 12780'	PLUG, BACK T			LTIPLE COMPL.,	23. INTERVAL DRILLED		CABLE TOOLS
24. PRODUCING INTERVAL(S), OF T 11692-11696' ATOKA	HIS COMPLETIC	N-TOP, BOTTO	M, NAME (M	D AND TVD)*		25.	. WAS DIRECTIONAL SURVEY MADE
							No
26. TYPE ELECTRIC AND OTHER LO DLL, CSNG	OGS RUN					27. W	AS WELL CORED No
28.		CASING F	RECORD (#	Report all string	s set in well)		
CASING SIZE/GRADE WEIGHT,	LB./FT.	DEPTH SET (MD	)	HOLE SIZE	TOP OF CEMENT,	CEMENTING RECORD	AMOUNT PULLED
,	8#	804'		17 1/2"	650 SX		CIRC 170 SX
	4# 7#	4520' 12751'		12 1/4" 7 7/8"	2535 SX	-	CIRC
3 1/2 333	! <del>  </del>	12751		1 110	1850 SX		CIRC 130 SX
29.	LINER R	RECORD	•		30.	TUBING RECORD	
SIZE TOP (MD)	BOTTOM	(MD) SAC	KS CEMEN	T* SCREEN (M	ID) SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	11572'	
31. PERFORATION RECORD (Intervi- 11692 - 11696' (30 SHCTC)	al, size and num	ber)		32.	ACID, SHOT, FRA	CTURE, CEMENT SQUE	EZE, ETC.
11092 - 11090 (30 30010)				DEPTH IN	TERVAL (MD)	AMOUNT AND KIND OF M	ATERIAL USED
33. *				DUCTION			
	PRODUCTION MI FLOWING	ETHOD ( <i>Flowin</i>	g, gas lift, p	umpingsize and	type of pump)	WELL STATUS shut-in)	(Producing or PROD
DATE OF TEST HOURS TES 06/30/01 24	STED CHO		ROD'N FOR EST PERIOE	OILBBL. 10	GASMCF. 407	WATERBBL. (	GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRE		CULATED 0 OUR RATE	ILBBL.	GAS	MCF. WATI	ERBBL. OIL GR	RAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, use SOLD	d for fuel, vented	d, etc.)		ACCEPTED	FOR RECOR	D TEST WITNESSED BY SHANE GRAY	
35. LIST OF ATTACHMENTS			1'		D.) DAVID R.	SI ASS	
^			1	(QRIG. SC	DI DIAND L	,	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

\*(See Instructions and Spaces for Additional Data Chifferense Side)

DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from awardilable records

**DATE** 07/03/01

BUREAU OF LAND MCMT.

IL 2000 LOUNTS Houses

12:01 MA 2- JUL 1005

BECEINED

37 SUMMARY OF POROUS ZONES: (Sh. all important zones of porosity and contents the of; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and unit-in pressures, and recoveries):

**FORMATION** 

TOP

воттом

DESCRIPTION, CONTENTS, ETC.

38.	GEOLOGICAL MARKERS		38.	GEOL	OGICAL MARKERS		
	TO	ТОР			TOP		
NAME	MEAS. DEPTH	TRUE VERT DEPTH	NAN	ME	MEAS. DEPTH	TRUE VERT. DEPTH	
RUSTLER	690'						
YATES	2550'						
DELAWARE	4585'						
BONE SPRINGS	6975'						
WOLFCAMP	10387'						
STRAWN	11130'						
ATOKA SHALE	11533'						
MORROW	12102'						

A CIVED

BUREAU OF LAND MGMT. ROSWELL OFF CE

12:01 MA 6- JUL 1005

BECEINED

1 I 1960, Hobbs, NM 88241-1960

# State of New Mexico Energy, Minerale and Natural Resources Departs

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

F.O. Brown DB, Artesia, NN 80211-0719

DISTRICT III

1000 Rio Brazos Rd., Axtec, NN 87410

STRICT II

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT IV P.O. BOX 2008, SANTA PZ, N.M. 87504-2086 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	ame	
. 30-025-35053	80740	LUSK ATOKA	
Property Code 17824	Prope LUSK [	Well Number	
OGRID No. 14049	•	GY CORPORATION	Elevation 3578

#### Surface Location

	West line	County
LOT 4   18   19 S   32 E   785   SOUTH   660   W	EST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
					<u> </u>				
Dedicated Acres	Joint of	r Infill Co	nsolidation (	Code Or	der No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1	OPERATOR CERTIFICATION
	I hereby certify the the information contained herein is true and complete to the best of my inculodes and bolist.
40.80 ACRES LOT 2	DIANA J. CANNON  Printed Name PRODUCTION ANALYST  Title  JULY 6, 2001
40.81 ACRES	SURVEYOR CERTIFICATION
LOT 3 - 3578.4'   0	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisen and that the same is true and correct to the best of my bolisf.
3578.8' 3576.1'  40.61 ACRES  LOT 4  SEE DETAIL	 APRIL 27, 2000  Date Surveyed DC  Signature & Schlief  Professional Surveyor
- 660'-0	Certificate No. RONALD TEDSON 3239 GARY ETDSON 12841 WAGON MEDONALD 12185