

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED

NO. 1004-0137

Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NM-038690

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		7. UNIT AGREEMENT NAME LUSK DEEP UNIT	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		8. FARM OR LEASE NAME, WELL NO. LUSK DEEP UNIT A COM #16	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210		9. API WELL NO. 30-025-35053	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 785 FSL 660 FWL At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT LUSK MORROW (GAS)	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 06/15/00		16. DATE T.D. REACHED 07/27/00	
17. DATE COMPL. (Ready to prod.) 09/15/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3578' GR	
20. TOTAL DEPTH, MD & TVD 12780'		21. PLUG, BACK T.D., MD & TVD 12704'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 12153-12160', 12173-12181', 12189-12192' MORROW		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8", H-40	48#	804'	17 1/2"	650 SX	CIRC 170 SX
8 5/8", J-55	24#	4520'	12 1/4"	1800 SX 2535 SX	TOC 1380' CJRC.
5 1/2", J-55	17#	12751'	7 7/8"	1850 SX	TOC 1550'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	12143'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12153-12192'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		12153-12192'	NATURAL COMPLETION

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
09/17/00		FLOWING				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
09/25/00	24	10.5/64"		30	1067	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2575							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robin Cockburn

TITLE PRODUCTION ANALYST

DATE 09/27/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	690'				
YATES	2550'				
DELAWARE	4585'				
BONE SPRINGS	6975'				
WOLFCAMP	10387'				
STRAWN	11130'				
ATOKA SHALE	11533'				
MORROW	12102'				