

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address and Telephone No.

P.O. BOX 227, ARTESIA, NM 88210 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

785 FSL 660 FWL, SEC. 18-T19S-R32E UNIT M

5. Lease Designation and Serial No.
NM-038690

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

LUSK DEEP UNIT

8. Well Name and No.

LUSK DEEP UNIT A COM #16

9. API Well No.

30-025-35053

10. Field and Pool, or Exploratory Area

LUSK MORROW (GAS)

11. County or Parish, State

LEA CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

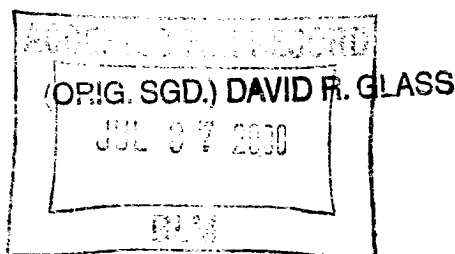
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SET INTERMEDIATE CSG, CMT
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/24/00 DRLED 12 1/4" HOLE TO 4520', RAN 110 JTS 8 5/8" 24 & 32# CSG TO 4520', CMTD 1ST STAGE W/500 SX INTERFILL "C", TAILED IN W/200 SX PP, PLUG DOWN @ 12:00 P.M., DID NOT CIRC CMT DUE TO LOST CIRC, CMTD 2ND STAGE W/1000 SX INTERFILL "C", TAILED IN W/200 SX PP, DID NOT CIRC, PLUG DOWN @ 6:00 P.M. 6/23/00, RAN TEMP SURVEY, TOC @ 1380', RAN 1", TAGGED @ 1284', CMTD TO SURF W/635 SX PP, CIRC 34 SX TO SURF, PLUG DOWN @ 7:15 A.M. 6/24/00. WOC 18 HRS, TSTD CSG TO 1000# FOR 30 MINUTES - HELD OK.



14. I hereby certify that the foregoing is true and correct

Signed

Robert Cockburn

Title PRODUCTION ANALYST

Date 07/03/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

DISC...

Date

4/2/2000

RECEIVED

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